

Part 2

Part 2 is designed to provide specific technical information about the Mine discharge. By providing data on mine drainage chemistry and flow volumes, treatment options can be evaluated more precisely. Note: Water chemistry samples and flow data at the discharge should be taken monthly for approximately one year to properly assess site conditions.

1. What is the AMD source type? a
- a. Deep mine discharge
 - b. Surface mine discharge
 - c. Refuse pile discharge
 - d. loss of stream to deep mines
 - e. other (gas, oil well discharge, etc.)

2. Is the receiving stream impacted by aluminum (white) or iron (orange) precipitate coating the substrate?
 Yes x No

3. Is there any chemistry data available for the discharge?
 Yes x No
 If yes, please summarize results below. Attach the lab report and any additional chemistry data to this form:

	<u>*Current</u>	<u>Historical</u>
pH Range	5.58	5.3
iron (Fe) range	10.1 mg/L	18 mg/L
aluminum (Al) range	.1 mg/L	-
dissolved oxygen (DO)	N.A.	N.A.
acidity	8 mg/L	24 mg/L
alkalinity	30 mg/L	40 mg/L

4. Is there any flow data available for the discharge?
 Yes x No

If yes, please indicate how the flow measurements were determined:

- (a) weir/flume
- b. visual
- c. bucket/stopwatch
- d. Manning formula
- e. other

Please indicate flow measurements below and attach any additional flow information to the form.

minimum flow 55 gpm
 maximum flow 179 gpm

Considerable historical chemistry is available from the SL 132-5-104.2 and SL 132 Scarlift Reports. Sampling occurred from 4/77 until 11/82. Sampling frequency was monthly in 1979 and 1980 and every 3-5 days between 8/81 and 11/82. Approximately 147 samples (120 with flow data) were taken during this period. The column labeled as historical represents an average of this data. Chemistry taken on 10/31/94 and 2/13/95 are consistent with the SL 132-5-103.2 sampling data. Data in the column labeled current is from a sample taken on 2/13/95. Of the 120 samples with flow data only 11 exceeded 130 gpm. Average flow for this sampling period was 105 gpm.

PREPROPOSAL FOR WPCAMR SECTION 319(H) FUNDS
SUBMITTED BY
THE ELK COUNTY CONSERVATION DISTRICT AND
HEADWATERS RESOURCE CONSERVATION AND DEVELOPMENT COUNCIL

TITLE: COAL HOLLOW ROAD SITE

LOCATION: LITTLE TOBY CREEK WATERSHED, FOX TOWNSHIP, ELK COUNTY

PROJECT DESCRIPTION:

THIS PROJECT IS BEING COMPLETED AS PART OF AN INTEGRATED, MULTI-AGENCY APPROACH TO IMPROVE WATER QUALITY IN THE LITTLE TOBY CREEK WATERSHED. THIS WATERSHED HAS RECEIVED MUCH ATTENTION OVER THE YEARS DUE LARGELY TO THE EFFORTS OF THE TOBY CREEK WATERSHED ASSOCIATION (TCWA). FOR THE PAST 20 YEARS THE TCWA HAS CONDUCTED AN ACTIVE TREE PLANTING PROGRAM IN AN ATTEMPT TO REFOREST THE MANY ACRES OF STRIPMINED LAND IN THE WATERSHED. THEY HAVE ACTIVELY SUPPORTED BOTH FEDERAL AND STATE RECLAMATION EFFORTS. UNDER THE RURAL ABANDONED MINE PROGRAM (RAMP), THREE MINE SITES HAVE BEEN RECLAIMED; ONE IS IN PROGRESS AND CONSTRUCTION FOR ANOTHER IS SCHEDULED FOR THIS SPRING.

DER'S ABANDONED MINE LAND (AML) PROGRAM HAS ALSO BEEN ACTIVE WITH THE MOST RECENT EFFORT BEING THE COMPLETION OF A 2.4 MILLION DOLLAR TREATMENT PLANT ON LIMESTONE RUN, APPROXIMATELY ONE-HALF MILE FROM THIS PROPOSED PROJECT.

ON GOING EFFORTS TO IMPROVE WATER QUALITY IN THE WATERSHED INCLUDE A PROPOSAL UNDER THE NATURAL RESOURCES CONSERVATION SERVICE (NRCS) PL-566 PROGRAM, AN APPALACHIAN CLEAN STREAMS INITIATIVE LEAD BY THE BUREAU OF MINING OPERATIONS AND THE IMPLEMENTATION OF A 319(H) GRANT THROUGH A COOPERATIVE EFFORT OF HEADWATERS CHARITABLE TRUST (HEADWATERS) AND THE BUREAU OF ABANDONED MINE RECLAMATION. THE PENNSYLVANIA FISH AND BOAT COMMISSION (PF&BC) HAS ACTIVELY SUPPORTED AND ASSISTED WITH MANY OF THESE EFFORTS. RECENTLY, COUNTY COMMISSIONERS IN ELK, JEFFERSON, CLARION AND FOREST COUNTIES FORMED THE CLARION RIVER BASIN COMMISSION WHICH IN ADDITION TO SUPPORTING AMD EFFORTS, IS WORKING TOWARDS ADDRESSING ALL RESOURCE PROBLEMS IN THE BASIN.

THIS PROPOSED PROJECT WILL TREAT AN ACID MINE DISCHARGE FROM A WPA MINE SEAL ALONG THE COAL HOLLOW ROAD. IT IS SIGNIFICANT IN THAT IT IS THE ONLY DEFINED DISCHARGE ABOVE THE NEW TREATMENT PLANT THAT HAS NOT BEEN ADDRESSED.

TREATMENT FOR THIS DISCHARGE WILL REMOVE 90% OF THE IRON LOADING AND RETURN NET ALKALINE WATER TO LITTLE TOBY CREEK.

THE PROPOSED TREATMENT WILL INVOLVE AERATION, A SETTING BASIN AND AN AEROBIC WETLAND. THIS DISCHARGE WAS SAMPLED FOR AN ENTIRE YEAR IN 1982 UNDER SCARLIFT CONTRACT No. SL 132-5-104.2. RECENT SAMPLES TAKEN IN 10/94 AND 2/95 INDICATE THE CHEMISTRY AND FLOW

DATA TO BE CONSISTENT WITH THE 1982 SAMPLING. PERIODIC SAMPLING AND FLOW MEASUREMENTS WILL CONTINUE UNTIL THE TIME OF FINAL DESIGN. WATER QUALITY WILL BE MONITORED MONTHLY AFTER INSTALLATION FOR A PERIOD OF ONE YEAR AND QUARTERLY FOR A PERIOD OF TWO YEARS.

RELATIONSHIP TO N.P.S. MANAGEMENT PROGRAM:

THIS PROJECT ADDRESSES THE GOALS ESTABLISHED UNDER THE COMMONWEALTH OF PENNSYLVANIA NON POINT SOURCE MANAGEMENT PROGRAM FOR RESOURCE EXTRACTION AND THE WESTERN PENNSYLVANIA COALITION FOR ABANDONED MINE RECLAMATION'S OBJECTIVES TO:

- A) PREVENT NON-POINT SOURCE POLLUTION OF GROUNDWATER DUE TO MINING ACTIVITIES.
- B) CARRY OUT PROGRAMS THROUGH COUNTY CONSERVATION DISTRICTS WITH ASSISTANCE AND INPUT FROM THE DEPARTMENT OF ENVIRONMENTAL RESOURCES.

RESPONSIBILITIES:

THE ELK COUNTY CONSERVATION DISTRICT (ECCD) WILL PROVIDE FOR OVER ALL ADMINISTRATION OF THE PROJECT. LANDRIGHTS WILL BE ACQUIRED THROUGH A COMBINED EFFORT OF ALL PROJECT PARTICIPANTS. THE NRCS WILL PROVIDE DESIGN AND INSPECTION ASSISTANCE. THE ECCD WILL CARRY OUT THE MONITORING PROGRAM FOR 3 YEARS FOLLOWING CONSTRUCTION. THE TCWA WILL ASSIST BY PROVIDING WATER TESTING AND HEADWATERS CHARITABLE TRUST WILL ASSIST WITH THE CONTRACTING.

GOALS AND MILESTONES

- 1) ACQUIRE LAND RIGHTS
RESPONSIBILITY: ECCD, NRCS, HEADWATERS
COMPLETION DATE: IN PROGRESS - 3/95
- 2) DESIGN SYSTEM
RESPONSIBILITY: NRCS
COMPLETION DATE: 5/95
- 3) CONTRACT EARTH MOVING
RESPONSIBILITY: ECCD, HEADWATERS
COMPLETION DATE: 6/95
- 4) MATERIALS ACQUISITION
RESPONSIBILITY: ECCD, HEADWATERS
COMPLETION DATE: 6/95
- 5) PROJECT CONSTRUCTION
RESPONSIBILITY: ECCD, HEADWATERS, NRCS
COMPLETION DATE: 8/95

- 6) MONITORING PROGRAM
RESPONSIBILITY: ECCD, TCWA
COMPLETION DATE: 8/98
- 7) PROGRESS REPORTS
RESPONSIBILITY: ECCD, HEADWATERS
COMPLETION DATE: QUARTERLY
- 8) FINAL REPORT
RESPONSIBILITY: ECCD, NRCS, HEADWATERS
COMPLETION DATE: ONE YEAR FROM PROJECT APPROVAL

BUDGET:

INCOME:

WPCAMR	\$30744
ECCD	800
NRCS	3920
TCWA	1000
HEADWATERS	1000
PRIVATE (FOUNDATION)	<u>6500</u>
TOTAL	\$43964

EXPENSES:

DESIGN AND INSPECTION	\$ 3920
CONSTRUCTION	34844
MATERIALS	3000
MONITORING	1000
ANALYTICAL TESTING	1000
INDIRECT (PHONE, MILEAGE)	<u>200</u>
TOTAL	\$43964

STATE	PA	PROJECT	WPCAMP - 319 PROGRAM
BY	G. Swager	DATE	8/95
SUBJECT	Carl Hollow Road Amid Site	CHECKED BY	E. S.
		DATE	8/95
		JOB NO.	
		SHEET	1 OF

Design Parameters:

Historic V-Notch weir measurements have been $\approx 4\frac{7}{8}$ " in use 5"

Flow - 136 gpm - 0.1 cfs

$Q = 2.52 (H)^{2.47}$
 $Q = 2.52 (5/12)^{2.47} = 7.48$
 $Q = .29 \text{ cfs} \times 60 \frac{\text{min}}{\text{hr}} \times 7.81 \frac{\text{ft}^3}{\text{min}} = 136 \text{ gpm}$

Chemistry - Not Alkalinity
 Fe ~ 10 mg/l

- System: ① Settling basin to provide 24 hr. detention
 ② Aerobic wetland to also provide for Fe removal at 20g/m²/day

Calculate 24 hr. storage volume for settling basin:

$136 \text{ gpm} \times 60 \frac{\text{min}}{\text{hr}} \times 24 \text{ hr} = 195,840 \text{ gal.}/24 \text{ hr.}$
 $\div 7.48 \frac{\text{gal}}{\text{ft}^3} = 25076 \text{ ft}^3$

Fe loading & 20 yr. storage for basin

$10 \text{ mg/l} \times 136 \text{ gpm} \times 5.45 = 7412 \text{ g/day}$
 $7412 \text{ cc} / 28516.8 = .26 \text{ ft}^3/\text{day}$ loading for Fe
 $.26 \text{ ft}^3/\text{d} \times 365 \text{ d/yr.} \times 20 \text{ yrs} = 1911 \text{ ft}^3$

$1 \text{ g} \approx 1 \text{ cc}$
 $2.54 \text{ cm/in} \times 12 = 30.48 \text{ cm/ft}$
 $30.48 \text{ cm}^3 = 28516.8 \text{ cc/ft}^3$

Total storage area for basin $25076 \text{ ft}^3 + 1911 \text{ ft}^3 = 26987 \text{ ft}^3$

Calculate surface area for W.L.:

Loading $7412 \text{ g/d} \div$ Removal $20 \text{ g/m}^2/\text{day}$
 $= 370.6 \text{ m}^2 \div .836 \text{ m}^2/\text{yd}^2 = 444 \text{ yd}^2 \times 9 \text{ ft}^2/\text{yd}^2 = 3996 \text{ ft}^2$

PA.

WPCAMR - 319 Program

C. Surge 8-8-9

EES

8/95

Coal Hollow Road Site

Volume calculations ~ Settling basin & Surface Area - W.L. ²

Station	X-Sept. Area (ft ²)	Ave. Area	Dist. (ft)	Storage (ft ³)	Running Total (ft ³)
2+00	75 ✓				
		100 ✓	50	5000 ✓	5000
2+50	125 ✓				
		125 ✓	50	6250 ✓	11250
3+00	125 ✓				
		155 ✓	50	7750 ✓	19000
3+50	185 ✓				
		180 ✓	50	9000 ✓	<u>28000 ft³</u>
BASIN Wetland 4+00	175 (40) Surface Area	38	50	Surface Area ft ² 1900 ✓	1900
4+50	36 ✓	28	50	1400 ✓	3300
5+00	20	20	50	1000	<u>4300 ft²</u> ✓
5+50	20				

System Notes:

- Settling basin depth - 5.0' + 1' FREEBOARD
- Cut slopes 2:1
- Basin outside slopes 3:1
- " inside slopes 2:1
- Free board on basin ~ 1.0', Free board on W.L. ~ 2.0' (to use up additional cut material height of dike was kept constant)
- Rock spillway at 4+00 ~ width - 10, length - 6 will drop water 1.0' in elevation & provide aeration.
- Depth of W.L. ~ .5' - 1.5' (Variable depth)
- Wetland Outlet @ 5+50 - water control structure w/ splash boards & pipe outlet below railroad grade.
- W.L. will also have rock lined - Emergency spillway (1.0' above pool)
- Culvert pipe at 2+05 will be angled south so flow will go around dike. Pipe for AMD will be installed in same ditch. PennDot basically agreed to do this.
- Culvert at 4+90 will be routed around end of dike.
- Precast concrete box will be placed at or near existing mine seal & flow directed into new box. PVC pipe will carry AMD under road to splash above settling pond.
- System embankment will toe out at edge of railroad grade nearest the State Road so that R.R. grade will remain open & accessible for owner

Considerable historical chemistry is available from the SL 132-5-104.2 and SL 132 Scarlift Reports. Sampling occurred from 4/77 until 11/82. Sampling frequency was monthly in 1979 and 1980 and every 3-5 days between 8/81 and 11/82. Approximately 147 samples (120 with flow data) were taken during this period. The column labeled as historical represents an average of this data. Chemistry taken on 10/31/94 and 2/13/95 are consistent with the SL 132-5-103.2 sampling data. Data in the column labeled current is from a sample taken on 2/13/95. Of the 120 samples with flow data only 11 exceeded 130 gpm. Average flow for this sampling period was 105 gpm.

Total (Samples) 147
 120 w/flow data (SL 132-5-104.2)

 27 - SL 132

3 samples - 1977
 2 " - 1978
 monthly - 7/80 to 6/81
 every 2 days - 7/81/91
 " 3-5 " - till 11/82
 min. flow 55
 max 179 - 2 days only
 2 flows in 8/81 ≈ 250

24/120 > 120 cfs (20%)
 11/130 > 130 (9%)

Analytical Services, Inc.

R.D. #2, Box 282
Brockway, PA 15824

Laboratory (814) 265-8749
FAX (814) 265-8749

GENERAL CHEMICAL ANALYSIS REPORT

CUSTOMER: Jefferson Co. Service Center
R.D. #5
Brookville, PA 15825
Attn: Gary Swope

SAMPLE DATE: 04/20/95

REPORT DATE: 04/20/95

ASI ID#: 001

SAMPLE RECEIVED: 04/20/95

DESCRIPTION OF SAMPLE: Coal Hollow Deep Mine Discharge

ANALYSIS RESULTS:

PARAMETER	RESULT	METHOD	BY/DATE
pH	5.45	150.1	RLD 04/20/95
Alkalinity	28 mg/L	310.1	RLD 04/20/95
Acidity	38 mg/L	305.1	RLD 04/20/95
Iron	10.0 mg/L	236.1	WJS 04/20/95
Manganese	1.6 mg/L	243.1	WJS 04/20/95
Aluminum	.2 mg/L	202.1	WJS 04/20/95
Sulfate	247.5 mg/L	375.4	RLD 04/20/95
Net Acidity	10 mg/L	305.1	RLD 04/20/95

*All iron
would be Ferrrous*

We certify that the above reported values were obtained by use of procedures appropriate for the sample as submitted.

BY:

William J. Salton

Date: 04/20/95

Title: Chief Chemical Analyst

Analytical Services, Inc.

R.D. #2, Box 282
Brockway, PA 15824

Laboratory (814) 265-8749
FAX (814) 265-8749

TALRO to Bill 5/30/95
tests run w/ Hot Acid method
So there's not alkalinity

GENERAL CHEMICAL ANALYSIS REPORT

CUSTOMER: Soil Conservation Service

pH color of
add acid to get pH to
above 4

SAMPLE DATE: 2/12/95 RECEIPT: 2/13/95 REPORT DATE: 2/13/95

DESCRIPTION OF SAMPLE: Coal Hollow Deep Mine Discharge

TOTAL ANALYSIS RESULTS:

PARAMETER	RESULT	METHOD	BY/DATE
pH	5.58	150.1	WJS 2/13/95
Alkalinity	30 mg/L	310.1	WJS 2/13/95
Acidity	8 mg/L	305.1	WJS 2/13/95
Iron	10:1 mg/L	236.1	WJS 2/13/95
Manganese	1.6 mg/L	243.1	WJS 2/13/95
Aluminum	.1 mg/L	202.1	WJS 2/13/95
Sulfate	198.5 mg/L	375.4	RM 2/13/95
Net Alkalinity	22 mg/L	310.1	WJS 2/13/95

Flow - depth 4.5" $\frac{4.5}{1.2} = .375$
Q = 2.52 ft³ $2.47 = 2.52 (.375) = .2235$ cfs
.2235 cfs x 7.81 g/ft³ x 60 sec = 105 g/day
2/15/95

We certify that the above reported values were obtained by use of procedures appropriate for the sample as submitted.

BY: *William Sabatone*

Date: 2/13/95

Title: Chief Chemical Analyst

$Fe^{2+} \frac{2 \times 10.1}{56} = .036$

$Al^{3+} \frac{3 \times 0}{56} = 0$

$Al \frac{3 \times 1}{27} = .11$

$Mn \frac{2 \times 1.6}{55} = .06$

$1000(10^{-5.58})$

Flow to 4/min
x mg/L x 1.44 = g/day

D.E.K.

**Field Operations
Knox District Office
Fax No. (814) 797-2706**



FACSIMILE COVER PAGE

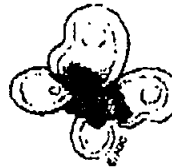
DATE: 2-10-95

TO (OFFICE): JEFFERSON CO. CONSERV. DIST.

ATTENTION: GARY SWOPE

FROM: DOUG CAYLOR

NUMBER OF PAGES: 2
(INCLUDING COVER PAGE)



ADDITIONAL COMMENTS:

HERE IS THE ANALYSIS FOR THE DEEP MINE DISCHARGE ABOVE JOE LARGEY'S HOUSE. THIS WAS TAKEN 10-17-94. IF YOU HAVE TROUBLE READING IT, GIVE ME A CALL AND I'LL TRY AND OBTAIN A CLEARER COPY.

DOUG

Telephone No. (814) 797-1191



SINGLE SAMPLE QUINRY

--- INQUIRY OF SAMPLE HQ461415 ---

FAIRVIEW COAL CO. COLLECTION NO.: 4333000 STD # ANALYSIS 430
 FRY/CIX DATE COLLECTED: 10/17/94 INITIAL FLOW 00
 SIFMAN TIME COLLECTED: 09:00 INITIAL FLOW 00
 DATE RECEIVED : 10/18/94 TYPE 00

SAMPLE STATUS: REPORTED ON 10/31/94

STREAM CODE RIVER MILE IND MONITORING PT
 REASON CODE 000 REASON ID ID CODE 11310103
 GRND WTR NO WGR 000

DESCRIPTION	RESULT	UNITS	QC	ANALYST	VER-DATE	COMMENT
PH LAB	5.8000	G		HWS	10/19/94	00 00403
T ALK CAPCUB	42.0000MG/L	G		HWS	10/19/94	00 00410
RES TOT NUM	16.0000MG/L	G		KLS	10/31/94	00 00530 A
NA	10.0000MG/L	G		SRD	10/24/94	00 00939 Z
SD4 TOTAL	296.0000MG/L	G		KLS	10/24/94	00 00945 A
FE	7490.0000MG/L	G		SRD	10/24/94	00 01045 Z
MN	1690.0000MG/L	G		SRD	10/24/94	00 01055 Z
AL	500.0000MG/L	G		SRD	10/24/94	00 01105 Z
T ACIDITY H	32.0000MG/L	G		MRD	10/24/94	00 70509
	0.0000				/ /	
	0.0000				/ /	
	0.0000				/ /	

DESIGN WORKSHEET
for
Trapezoidal Channel Section

prepared for

Coal Hollow Road AMD

in

ELK County, PA

*Rock spillway between
basin & W.L. @ 4+0
& emergency spillway
@ 5+50.*

Designer : G.Swope
Date : 07/28/95

Checker _____
Date _____

Spillway- Settling pond-Wetlan

Slope = 0.0001 ft/ft
'n' value = 0.060

Hydr Radius = 0.53
Area = 6.72 sq.ft.
Velocity = 0.2 fps
Capacity = 1.09 cfs

Sideslope = 2.0 : 1
Bottom width = 10.0 ft.
Depth = 0.5 ft.
Width @ Flow Depth = 12.4 ft.

*R3-R4 rock would work on spillway
136 gpm flow $\approx 17.4 \text{ ft}^3/\text{min} = \underline{.29 \text{ ft}^3}$
Flow over spillway at 4+00 would only be a couple of inches.
Lowest flow for "n" chart in figure 1 is .5'
Spillway can have levee (section) across dike & riprap down
2:1 slope to water level in W.L.*

DESIGN WORKSHEET
for
Trapezoidal Channel Section

prepared for

Coal Hollow Road AMD

in

Jefferson County, PA

Designer : G.Swope
Date : 08/07/95

Checker _____
Date _____

Spillway

Slope = 0.0001 ft/ft
'n' value = 0.045

Hydr Radius = 0.45
Area = 5.50 sq.ft.
Velocity = 0.2 fps
Capacity = 1.07 cfs

Sideslope = 2.0 :1
Bottom width = 10.0 ft.
Depth = 0.5 ft.
Width @ Flow Depth = 12.0 ft.

ign Plus Software/A.C.E.S.

537-6166(800)

NAME...COAL HOLLOW AMD

JOB CODE...A1AMD951

E:08-03-1995

TIME:13:57:27

SECTION ROUTINES/EARTHWORK VIA X-SECTIONS-----707

SS SECTION DATA FOR ROAD OR ALIGNMENT...DRIGND / TRIAL 1

LINKAGE FACTOR FOR FILLS..... 10 %

STATION	LEFT OF B/L		RIGHT OF B/L		AREA IN CUT/FILL		ACCUMULATED VOLUMES		ECCENTRICITY	TEMPLATE
	S/S	TS/BS	S/S	TS/BS	AIC	AIF	CUT	FILL		
0	3/1	5	2/1	5	0	0	0	0	:	:
0	3/1	97	2/1	26.3	154.9	75.5	28.7	15.4	:	:
0	3/1	111	2/1	2.4	184	144.8	342.6	239.8	:	:
0	3/1	112	2/1	.2	356.8	171.6	843.4	562	:	:
0	3/1	117.2	2/1	10.2	316.9	214.1	1467.2	954.9	:	:
0	3/1	115	2/1	2.4	306.6	149.6	2044.6	1325.3	:	:
0	3/1	116.8	2/1	26.3	140.6	122.9	2458.6	1602.8	:	:
0	3/1	114.2	2/1	44.6	71.4	44.6	2654.8	1773.4	:	:
0	3/1	114.2	2/1	44.1	65.2	39.6	2781.3	1859.2	:	:
0	3/1	6	2/1	6	0	0	2811.5	1879.4	:	:

ign Plus Software/A.C.E.S. 537-6166(800)
NAME...COAL HOLLOW AND JOB CODE...A1AMD951

E:08-03-1995 TIME:13:53:44

SECTION ROUTINES/EARTHWORK VIA X-SECTIONS-----707

SS SECTION DATA FOR ROAD OR ALIGNMENT...ORIGGND / TRIAL 1

LINKAGE FACTOR FOR FILLS.... 20 %

STATION	LEFT OF B/L	RIGHT OF B/L	AREA IN CUT/FILL		ACCUMULATED VOLUMES		ECCENTRICITY	TEMPLATE	
---	S/S	TS/BS	S/S	TS/BS	AIC	AIF	CUT	FILL	CUT / FILL
0	3/1	5	2/1	5	0	0	0	0	
0	3/1	97	2/1	26.3	154.9	75.5	28.7	16.8	
0	3/1	111	2/1	2.4	184	144.8	342.6	261.6	
0	3/1	112	2/1	.2	356.8	171.6	843.4	613.1	
0	3/1	117.2	2/1	10.2	316.9	214.1	1467.2	1041.7	
0	3/1	115	2/1	2.4	306.6	149.6	2044.6	1445.8	
0	3/1	116.8	2/1	26.3	140.6	122.9	2458.6	1748.6	
0	3/1	114.2	2/1	44.6	71.4	44.6	2654.8	1934.7	
0	3/1	114.2	2/1	44.1	65.2	39.6	2781.3	2028.2	
5	3/1	6	2/1	6	0	0	2811.5	2050.2	