

MEMO

TO

Brian Bradley

Chief

Division of Mine Hazards

Bureau of Abandoned Mine Reclamation

FROM

Michael Timcik, P.G.

Acid Mine Drainage Division

Bureau of Abandoned Mine Reclamation

THROUGH Dave Leiford

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THROUGH Jeffrey Means

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DATE

April 12, 2016

RE

Qualified Hydrologic Unit: Little Conemaugh River

AMD 11(0623,2473)101.1 Little Conemaugh River Project

Cambria County

### MESSAGE:

Please find attached information documenting a Qualified Hydrologic Unit (QHU) on the Little Conemaugh River. Included is the complete QHU Determination Form with appendixes, as well as a CD containing a complete copy of the full document. The QHU Determination Form documents that the Little Conemaugh River meets the requirements of the Surface Mining Control Act Amendments of 2006, Section 402(g)(6)(A) and (B) for the expenditure of funds from the Acid Mine Drainage Abatement and Treatment Fund (AMD Set-Aside).

Please file as appropriate and add this QHU to the statewide Hydrologic Unit Map. In addition, please forward a copy of the revised map to me. Thank you.

Attachments

# <u>Qualified Hydrologic Unit Determination</u> Surface Mining Control and Reclamation Act Amendments of 2006

Hydrologic Unit: Little Conemaugh River

Description of Qualified Hydrologic Unit (unit boundaries, stream segment(s), tributaries included, etc.):

The area covered by this Hydrologic Unit consists of the entire Little Conemaugh River Watershed, including named and unnamed tributaries extending from the headwaters downstream to the confluence with the Stony Creek River in Johnstown, Cambria County. The Stony Creek River and the Little Conemaugh River join in the City of Johnstown, Cambria County, forming the Conemaugh River. The Stony Creek River Basin was previously designated as a separate Hydrologic Unit Plan (HUP). PA HUP 08. The Little Conemaugh River drains approximately 188 square miles within Cambria County. Out of this total approximately 62 square miles are drained by the South Fork of the Little Conemaugh. The Little Conemaugh River originates near the town of Cresson, Cresson Township, Cambria County and flows approximately 29.6 miles southwest to Johnstown. Please refer to Figure 1.

The headwater portions of both the main stem of the Little Conemaugh River and the South Fork of Little Conemaugh River are severely impaired by acid mine drainage, primarily resulting from abandoned pre-SMCRA underground mines. The area downstream of the confluence of the Little Conemaugh River and South Fork Little Conemaugh River signify an acid mine drainage (AMD) recovery zone, with no further significant impairments. Seven AMD discharges, all of which are located upstream of the confluence of the Little Conemaugh and the South Fork of the Little Conemaugh, contribute more than 89% of the AMD pollution load in the OHU. The St. Michael Shaft, Sulfur Creek Borehole discharge, Beaverdale area discharges and Logan/Allendale discharge, located in the South Fork of the Little Conemaugh basin contribute approximately 29.2%, 10.7%, 6.3% and 2.3% respectively, of the total AMD pollution load in the QHU. The Trout Run/Miller Shaft Discharges, Sonman Borehole Discharges, and the Hughes Borehole discharge all of which are located on the main stem of the Little Conemaugh River upstream of the junction with the South Fork contribute approximately 13.4%, 9.7% and 7.8% respectively of the total AMD pollution load within the QHU. The area downstream of the confluence of the Little Conemaugh River and the South Fork of the Little Conemaugh River is the recovery zone with only minor additional impairments between the upper reaches and the end of the QHU. Although this QHU extends only to Johnstown, it could in fact extend further downstream another 22.7 miles to Bolivar. Within this section there are only minor additional impairments. Furthermore, based on relative loading calculations, the Department expects this portion of the Conemaugh River to also experience water quality improvements due to the treatment projects within the Little Conemaugh Watershed. At this time, the portion of the Conemaugh between Johnstown and Bolivar is also not part of this QHU. However, it could be added if needed at a later date. Downstream of Bolivar, the river is impacted again by additional AMD discharges and impaired tributaries. These tributaries and other sources of AMD further downstream are outside the scope of this Hydrologic Unit.

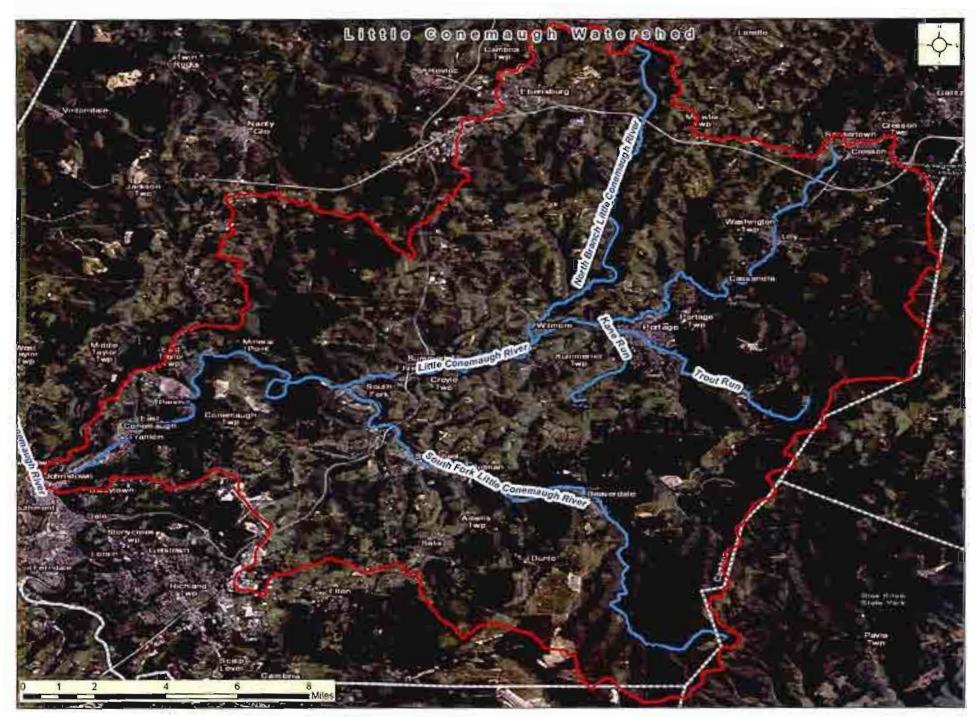


Figure 1

The Little Conemaugh River main stem is classified as a CWF above the confluence with the North Branch and as a WWF from the North Branch to its mouth. The South Fork of the Little Conemaugh River is classified as EV from its source to the Beaverdale Reservoir, HQ-CWF from this point downstream to state route SR 0869 and as a CWF from SR 0869 to its mouth. Tributaries associated with both the Little Conemaugh main stem and South Fork Main Stem are all designated CWF with a number of them also receiving the further protective designation of HQ or EV.

The main stem Little Conemaugh River, including the South Fork is listed as impaired by abandoned mine drainage by PA DEP ("2012 and 2014 Pennsylvania Integrated Water Quality Monitoring and Assessment Report").

Section 402(g)(6)(A):

The above Hydrologic Unit is covered under a restoration plan that addresses the abatement of the causes and treatment of the effects of AMD in a comprehensive manner?

Yes <u>X *</u> No	

(\* with the additional information provided in this document)

Five (5) comprehensive assessments with and without associated restoration plans have been completed with the Little Conemaugh River as the focus or at least as a significant part of the document. These reports address the water quality problems and sources of impairment in the watershed. The plans are as follows:

- 1.) Cooperative Mine Drainage Survey Kiskiminetas River Basin, 1972, U.S. Environmental Protection Agency.
- 2.) Interim Report for Little Conemaugh River Watershed: Scarlift Report No. 164-1, 2 December 1974, The Neilan Engineers, Inc.
- 3.) Report on the Water Quality and Acid Mine Drainage in the Little Conemaugh River Watershed Cambria County (SCRIP Report), Pennsylvania, June 1995 (William Gleason Barbin, Director, Cambria County Conservation District).
- 4.) Little Conemaugh River Watershed Restoration Plan, GAI Project Number C020500.10 (GAI Consultants, September 2004), Prepared for Cambria County Conservation and Recreation Authority
- 5.) TMDLs for Streams Impaired by Acid Mine Drainage in the Kiskiminetas-Conemaugh River Watershed, Pennsylvania. EPA, Region III, January 29, 2010.

In addition, the Department of Environmental Protection, Bureau of Abandoned Mine Reclamation (DEP BAMR) and Bureau of Conservation and Restoration (BCR) have done extensive sampling and monitoring in conjunction with project development and the development of this Hydrologic Unit that documents and prioritizes the AMD pollution in the watershed.

Although not comprehensive relative to the entire watershed and all discharges therein, additional reports were completed which include information about the discharges in the Little Conemaugh Basin. These would include the following:

- 1.) Little Conemaugh River (818E) Management Report, Sections 01-04, Pennsylvania Fish and Boat Commission, Bureau of Fisheries, Fisheries Management Division, Fisheries Management Area 8, Gary Smith and Rick Lorson, March 2000.
- 2.) Watershed Restoration Action Strategy (WRAS), State Water Plan Subbasin 18E, Stonycreek and Little Conemaugh River Watersheds, Somerset and Cambria Counties, PA Department of Environmental Protection, Updated September 2003.
- 3.) Hydrologic Investigation of the Berwind Mine Pool and the St. Michael Discharge (Paul C. Rizzo Associates, Inc., December 2004), Prepared for the Southern Allegheny Conservancy

  This report includes information on the various discharges in the Little Conemaugh Basin but focuses on the St. Michael Discharge, the largest single source of pollution load.
- 4.) Phase I SRB Low Flow Mine Storage and Treatment Project Evaluation, Selection Summary Report (July 2006) and Final Report (May 2007)

This investigation was commissioned by the Susquehanna River Basin Commission (SRBC). The focus of these reports is to identify additional sources of water that could be directed to the Susquehanna River during drought or low-flow conditions.

### Restoration plans should include the following:

- Assessment of the problem/sources of impairment
- Identification and Prioritization of AML/AMD sites that are adversely affecting water quality
- Realistic and Measurable Treatment Goals for discharges proposed for treatment
- A scientific analysis of the pollution load and the known source contribution
- Realistic and Measurable Restoration Goals

Yes	<u>X</u>	No	
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For the past several decades significant interest in restoring this QHU has been generated by a wide range of stakeholders. Interested parties include community organizations (local sportsmen's and watershed groups), local government, state and federal agencies. In addition and more recently interest has arisen from underground mining companies who have proposed partnership arrangements in treating both the Hughes and St. Michael mine discharges so as to provide for extraction of coal reserves located higher in the stratigraphic column, but which are

hydrologically connected to coal seams on which are located abandoned and flooded deep mines. Listed below are the identified stakeholders;

### Community Organizations;

FPW - Foundation for PA Watersheds

SCRIP - Stony Creek Conemaugh River Improvement Project

SAC - Southern Alleghenies Conservancy

GJWA - Greater Johnstown Watershed Association

Kiski Conemaugh Stream Team

LCWA - Little Conemaugh River Watershed Association

### Local Government;

Cambria County Conservation District

Somerset Conservation District

Indiana County Conservation District

City of Johnstown

Cambria County Conservation and Recreation Authority

# State and Federal Agencies;

PADEP BCR - PA Department of Environmental Protection Bureau of Conservation and Restoration

PADEP BAMR - PA Department of Environmental Protection Bureau of Abandoned Mine Reclamation

PADEP DMO - Bureau of District Mining Operations

PA F&BC - PA Fish and Boat Commission

USEPA - US Environmental Protection Agency

USDA NRCS - US Department of Agriculture National Resources Conservation Services

USDOI OSM - US Department of the Interior - Office of Surface Mining and

#### Reclamation

USACOE - US Army Corps of Engineers

### Mining Companies;

Rosebud Mining Company

Amfire Mining Company LLC.\*

\*Please note that Amfire was purchased by Rosebud Mining Company in 2014.

Since the 1970's many of the above listed organizations have completed evaluations and assessments of the AMD problems within this QHU. As referenced earlier, numerous documents, reports and recommendations have been published throughout the years. Listed below is a summary of available information;

U.S.EPA, 1972, 'Study of the Kiskiminetas River Basin' -Seven principal AMD sources that were impacting the Kiskiminetas River were documented. The report concluded that the discharges located in the Little Conemaugh and South Fork Little Conemaugh River watershed were the principle discharges affecting the Kiskiminetas Basin. The report concluded that the St. Michael Discharge was the most significant discharge in the watershed.

PA DER, 1974, Operation Scarlift Interim Report No. 164-1, Little Conemaugh River - This report concluded that the entire main stem of the Little Conemaugh River was impacted by numerous surface and underground mine areas. Fifteen major AMD source areas were reported to have a combined acid and iron load of 462,605 lbs./day and 70,965 lbs./day respectively. Conceptual plans and cost estimates for active lime treatment facilities were provided.

Late 1980's and 1990's SCRIP Stony Creek Conemaugh River Improvement Project — With the assistance of Congressmen Murtha's office, local community groups and government agencies within Cambria and Somerset Counties formed a partnership to address AMD issues in the Stony Creek and Conemaugh River Watersheds. Individual watershed assessments were conducted and restoration projects were implemented in various subwatersheds, especially within the Stony Creek Basin where many of the AMD problems were more amenable to treatment by passive systems. The larger more acidic discharges endemic to the Little Conemaugh remained un-addressed as sources of funding for conventional active mine drainage treatment facilities were not available. The Little Conemaugh assessment was published by SCRIP in 1995 and is entitled "Report on the Water Quality and Acid Mine Drainage in the Little Conemaugh River Watershed Cambria County, Pennsylvania". This study was the first comprehensive study of the Little Conemaugh River watershed and it led to the understanding that seven (7) large underground mine discharges were responsible for 80% of the AMD pollution load and that meaningful watershed restoration would need to focus upon conventional treatment of these large discharges.

Mid 1990's – to present – Previous assessment, identification and prioritization efforts lead Stakeholders to the consensus that, in order to address sustained treatment of the aforementioned large volume discharges, an approach that identified both capital funds and a revenue mechanism for continued operation and maintenance was necessary. To that end potential public private partnerships alliances were created. One such alliance resulted in a report dated September 2004 and entitled Little Conemaugh River Restoration Plan prepared by GAI Consultants for the Cambria County Conservation and Recreation Authority. This report included a detailed review of the sources mine related pollution to the Little Conemaugh River, recommendations for addressing the various sources of pollution and estimated costs associated with the treatment options. Finally, the report included a detailed implementation plan and suggested sources of funding.

Another initial partnership was formed between the Cambria County Recreation Authority and Paul C. Rizzo and Associates involving the St. Michael Discharge. The feasibility of a Pumped Storage Hydroelectric (PSH) project was evaluated. In this scenario treated mine water from the mine pool would be pumped during off-peak hours to a storage facility where hydroelectric power would be generated and sold to the grid at peak periods. A portion of the proceeds could then be used to fund the mine water treatment costs. While the project did not move forward, significant and useful data concerning the St. Michael Discharge and Berwind Mine pool complex was generated. In 2004 Rizzo completed a detailed Hydrologic Investigation Report for the Southern Allegheny Conservancy entitled "Hydrologic Investigation of the Berwind Mine Pool and St. Michael Discharge". The information compiled lead to a much more complete understanding of the mine complex hydrogeology and the discharge's impact upon the watershed. This data continues to be relied upon in assessing and developing restoration strategies.

Subsequent to the PSH project, additional innovative technology pilot projects that targeted treatment of the St. Michael Discharge were executed. Resource recovery grants, made available through Congressman Murtha's office, were used to evaluate treatment technologies that would result in a recoverable commercial iron precipitate product. An innovative technology grant from the DEP Growing Greener program was awarded to determine the feasibility of treatment by Ion Exchange Liquid – Liquid Extraction which was envisioned to produce commercial quantities of commodity chemicals such as potassium sulfate and ferrous sulfate and potentially saleable industrial water. To date, none of these approaches have resulted in favorable economic conditions for development.

In June of 2005, Rosebud Mining Company (RMC) approached the Department offering a proposal for a public private partnership arrangement for perpetual active chemical treatment of the St. Michael mine pool discharge. RMC is currently mining, by underground mining methods, the Upper Kittanning coal seam within areas overlying the St. Michael mine pool. This mine is known as Mine 78 (CMAP # 56841328). The geologic structure in the area is such that a substantial portion of Upper Kittanning coal reserves are situated below the elevation of the St. Michael mine pool. Consequently, in order for RMC to access these reserves, the St. Michael pool would need to be lowered by continuous pumping and subsequent treatment of the discharge. RMC proposed construction of a 10,000 gallon per minute lime treatment plant ("facility") at the location of the St. Michael shaft discharge. Over a proposed 25 to 40 year timeframe, RMC would continuously pump and treat the mine pool, lowering the pool elevation by as much as 670 feet. In December 2012 RMC and the Department signed a Consent Order and Agreement (CO&A) addressing the construction and long term operation and maintenance of the facility. Under the agreement, RMC assumes all costs associated with the construction and operation/maintenance (O&M) of the facility for the life of their mining operation. In addition, RMC will finance a perpetual trust to fund post closure operation and maintenance of the facility. The trust fund contribution from RMC will not exceed 15 million dollars with contributions beginning with the commencement of mining activities and taking the form of fifteen annual 1 million dollar contributions. This 15 million dollar facility went on-line in the spring of 2013, pumping down the mine pool thereby eliminating the discharge. The treated discharge meets the effluent requirements of the associated NPDES Permit.

In March of 2007, Amfire Mining Company LLC approached the Department with a partnership proposal concerning treatment of the Hughes Mine Pool Discharge. Amfire's Cresson underground mine (CMAP No. 1051301), issued in December 2006, is projected to mine the Upper Freeport Coal seam which overlies the Lower Kittanning coal seam and the abandoned Hughes mine pool complex. During the permitting process, Amfire was precluded from mining approximately 1200 acres of their Upper Freeport reserves in the Cresson Mine. The precluded areas directly overly the Hughes mine pool, consequently a potential hydrologic connection may exist or be created post closure of the Cresson Mine. In November 2012 Amfire and the Department entered into a Consent Order and Agreement (CO&A) which provides for a financial contribution from Amfire for treatment of either the Hughes Discharge or other AML discharges that the Department considers appropriate within this proposed qualified hydrologic unit. Unlike the Rosebud – St. Michael agreement, treatment of the Hughes discharge will not require dewatering or otherwise modifying the flow rate of the discharge or the mine pool elevation. Under the terms of the CO&A, one year following the commencement of mining operations within the formerly precluded area and determination that mining can be completed in a safe and

economically feasible manner, Amfire is required to contribute a total of \$5,666,164.31 into the trust fund in accordance with the schedule set forth in Exhibit C as referenced in the CO&A. This agreement would facilitate Amfire mining the Upper Freeport reserves in the precluded area without assuming liability for the Hughes mine pool discharge. \*Please note that Amfire was purchased by Rosebud Mining Company in 2014.

# TMDLs for Streams Impaired by Acid Mine Drainage in the Kiskiminetas-Conemaugh River

### Watershed, Pennsylvania:

In 2009, the Environmental Protection Agency (EPA), Region III approved a TMDL for the entire Kiski-

Conemaugh Watershed. All portions of the watershed included within this QHU were included within this TMDL Report. The TMDL Report found the entire watershed to not be attaining use and therefore no further loading beyond the base concentrations (Chapter 93 In-Stream Limits) established in the TMDL are allowed unless loading is effectively reduced elsewhere in the watershed.

## BAMR Modeling, Assessment and Proposed Projects/Restoration Plan:

BAMR and subsequently BCR made the decision to supplement the work already completed. As part of this effort, additional assessment work was completed on the watershed and a restoration plan proposed herein for the Hydrologic Unit in accordance with the criteria of Section 402 (g)(6)(A).

### ASSESSMENT OF THE PROBLEM/SOURCES OF IMPAIRMENT:

Various investigations, including those listed above, have assessed the discharges to his hydrologic unit and ranked them based on the percentage of pollutant load contributed to the Little Conemaugh River.

The top ten discharges in terms of loading are as follows:

(from the headwaters through the main stem, including the South Fork, downstream to the junction with the Stony Creek River at Johnstown):

- 1.) Berwind Mine at St. Michael, 29.2 %, high aluminum
- 2.) Trout Run, 13.41%
- 3.) Sulphur Creek, 10.7%
- 4.) Ehrenfeld, 11.9%
- 5.) Portage Sewage Treatment Plant (Sonman Discharges), 9.72%
- 6.) Hughes Borehole, 7.8%
- 7.) Beaverdale, 6.33%
- 8.) South Fork Borough / Stineman, 2.37%
- 9.) Allendale (Logan) 2.34%
- 10.) Kokomo, 1.4%

Collectively, these top 10 discharges account for over 95% of the pollution load.

The text below discusses these discharges in more detail. The discharges are not addressed in order.

When taken collectively, the first discharge that had to be addressed in the larger watershed was the St. Michael Discharge. This discharge is located in the town of St. Michael. The discharge emanated from the abandoned Berwind and White Maryland #1 Mine Complex and discharged to Topper Run from an old vertical mine shaft. Topper Run then flows to the South Fork of the Little Conemaugh River. Contributing more than 29% of the total mining related pollution to the Little Conemaugh River, until this discharge was addressed, work on other discharges would not be cost effective. As noted earlier, this discharge has been addressed by the treatment plant constructed and operated by Rosebud Mining. This hydrated lime plant, complete with preaeration Maelstrom Oxidizer, went into operation in the spring of 2013. The effluent meets the established NPDES Permit Limits (Chapter 93 In-stream Limits). More details about the history of this plant were discussed earlier. Please refer to Figure 2 below.

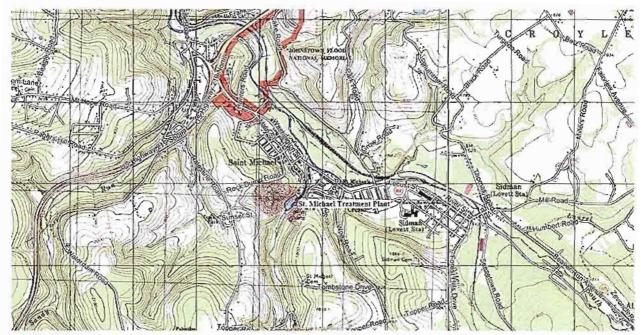


Figure 2

The Hughes Discharge is located near Jamestown and discharges directly to the Little Conemaugh River. This discharge contributes 7.8% of the mining related pollution load to the Little Conemaugh River. The Portage Sewage Treatment Plant Discharges are in fact the discharges from the abandoned Sonman Deep Mine Complex, located directly across the Little Conemaugh River from the sewage treatment plant in Portage. These discharges flow directly to the Little Conemaugh River and combined they contribute 9.72% of the mining related pollution load to the Little Conemaugh River. The Trout Run Discharges are comprised of multiple discharges along Trout Run, the most significant of which is the Miller Shaft Discharge. Upstream of the Miller Shaft Discharge a passive system is currently in-place to address the Puritan Deep Mine Discharge. This system is set to be upgraded to successfully treat all of the Puritan Discharge and will be funded by a Growing Greener Grant. Trout Run joins Kane Run approximately 1,500' upstream of Kane Run's junction with the Little Conemaugh River. Kane

Run is not impacted by mining. These discharges contribute 13.41% of the mining related pollution to the Little Conemaugh River. The current project is intended to address the Hughes, Sonman and Miller Shaft Discharge. The intent is to the route the Hughes and Miller Shaft Discharges to the Sonman Deep Mine Complex and treat the combined mine pool via the construction of a new hydrated lime treatment plant located somewhere between the towns of Portage and Wilmore. Please refer to Figure 3 below.

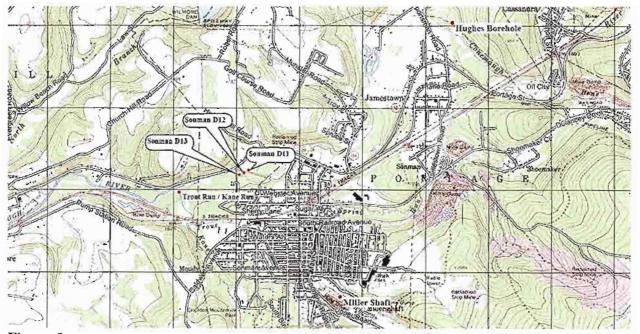
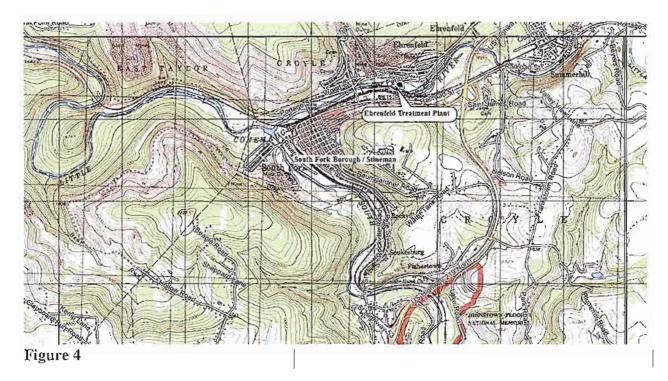


Figure 3

The Ehrenfeld Discharges are comprised of discharges from the mining refuse and deep mines in the hillside above the town of Ehrenfeld as well and the Beth Energy Mine 33 water which is routed to the existing Pristine Resources Treatment Plant also located in Ehrenfeld. This plant successfully treats the Mine 33 water as well as some of the other mining discharges in Ehrenfeld. Please refer to Figure 4 below.

The South Fork Discharges are comprised of the Stineman Deep Mine Discharge located on the north side of the South Fork within the Norfolk-Southern Rail Yard and by multiple discharges from the hillside and refuse area along the south side of the South Fork. These discharges contribute 2.37% of the mining related pollution load to the Little Conemaugh river and are not currently treated. The potential exists for the South Fork (Stineman) Discharge to also be impacted by the drawdown of the Maryland #1 Mine Pool. Remining has been completed on the hillside along the south side of the South Fork of the river. However, there is currently no plan to address the combined Stineman Discharges. Please refer to Figure 4 below.



Please note that with the successful treatment of the Hughes, Miller Shaft and Sonman Discharges, combined with the ongoing treatment at the St. Michael Plant and the Pristine Resources Plant in Ehrenfeld the Department estimates that more than 70% of the mining related pollution load in the Little Conemaugh River will be addressed. The Department expects this improvement to be further enhanced by additional reduction in pollution load due to the elimination of the Ehrenfeld Refuse Pile and the existing discharges associated with it. This project is being completed by the Department's Bureau of Abandoned Mine Reclamation.

The Sulfur Creek Borehole Discharge is located along Sulphur Creek about 4,600' south-southwest of Allendale. This discharge contributes 10.7% of the mining related pollution load to the Little Conemaugh River and is not currently being treated. As part of the development of the NPDES discharge permit limits for this plant and the Consent Order and Agreement between Rosebud and the Department, there is potential that the draw-down of the Maryland #1 Mine Pool might impact the Yellow Run Deep Mine Complex, which is the source for the Sulfur Creek Borehole Discharge. If this impact does not occur there is potential to address the Sulfur Creek Discharge by routing the water to the Maryland #1 Mine Pool and treating it at the existing St. Michael Treatment Plant. Please refer to Figure 5 below.

The Allendale (Logan) Discharge emanates from the Logan #4 Mine and discharges directly to the South Fork of the Little Conemaugh River along SR869 near Allendale. This discharge contributes 2.34% of the mining related pollution load to the Little Conemaugh River and is not currently treated. There is potential for this discharge to be treated in the future by routing it into the Maryland #1 Mine Pool and treating it at the existing St. Michael Treatment Plant. Please refer to Figure 5 below.

The Beaverdale Discharges are comprised of three deep mine discharges, one of which is also impacted by a large refuse pile. These discharges flow directly to the South Fork of the river and

contribute 6.33% of the mining related pollution load to the Little Conemaugh River. These discharges represent the first significant mining related pollution to the South Fork of the river. Reprocessing of the large refuse pile and reclamation of said site was completed by Robindale Energy in 2015. There is currently no plan to address these discharges. However, the potential exists to treat some of the discharges by passive systems, or a combination of same with routing the water to the Maryland #1 Mine Complex and treating the water at the existing St. Michael Treatment Plant. Please refer to Figure 5 below.

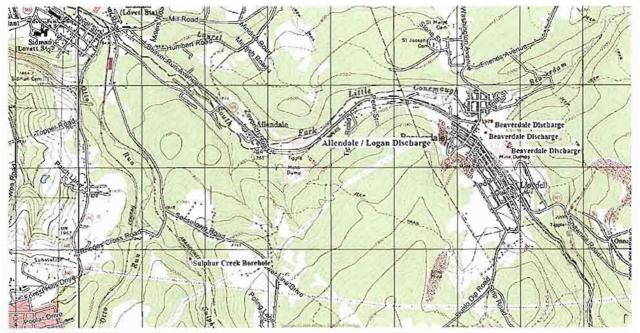


Figure 5

Kokomo Run is the northern most tributary to the Little Conemaugh River. Eight drift mine discharges flow to the stream which contributes 1.4% of the mining related pollution load to the Little Conemaugh River. There exists potential for passive treatment of some of these discharges. However, the river assimilates these discharges with no significant impact. Please refer to Figure 6 below.

While the various assessments noted earlier have documented the primary sources of contamination and their locations, based on these previous assessments, in October 2009, BAMR sampled a subset of these discharges consisting of all the most relevant, as well as every major tributary flow into the Hydrologic Unit. Subsequently BAMR and then BCR continued to monitor and characterize these major sources of pollution in the Hydrologic Unit. This work simply served to further document the quality and quantity of the flows and the impact to the watershed. Please note that in December 2015 BCR was climinated, with the various parts absorbed by other programs. The mine drainage section was renamed the Division of Acid Mine Drainage and reabsorbed by BAMR.

A scientific approach was then taken to analyze the pollution load and further prioritize AMD sites contributing to the problem. Geochemist Workbench software by Rockware was used to

model and predict the water quality changes to be achieved by addressing certain sources of impairment. Please see the detailed discussion below.

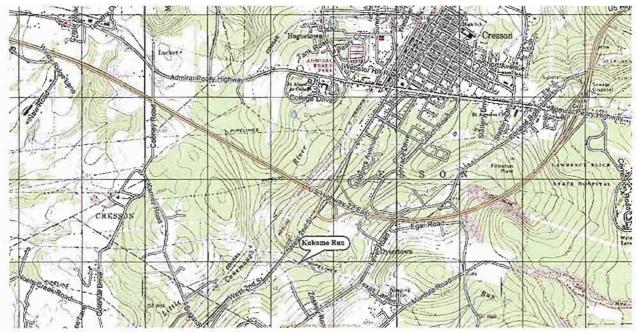


Figure 6

# A SCIENTIFIC ANALYSIS OF THE POLLUTION LOAD AND THE KNOWN SOURCE CONTRIBUTION:

Geochemical modeling software by Rockware's Geochemist Workbench, was used to model and predict the changes with in-stream water quality in this Hydrologic Unit. This modeling was then used to determine realistic restoration goals for the unit. Data for the modeling were collected on October 21 and 22, 2009. This timeframe represented the calculated Q(7,10) Low-Flow conditions. The Q(7,10) is the 7-day, 10-year low-flow characteristic representing the minimum average flow for 7 consecutive days, expected to occur once every 10 years, or the flow which has a 10 percent chance of occurring each year. Q(7,10) was chosen as the sample period for the modelling because it is during such low flow periods, when the baseflow to the stream, comprised of runoff and tributary flows, is expected to be the lowest. Therefore, the portion of the total stream flow comprised of the mine discharges will be greater and less dilution of that pollution load will occur. As a result the stream would be expected to exhibit its worst water quality for the year during this timeframe. The Hughes Discharge is the first major mining related discharge to the upper reaches of the main stem of the Little Conemaugh River. Although previous assessments did identify sources of pollution upstream of the Hughes Discharge, they are assimilated by the river and are not large enough to cause significant/measureable impairment to the river. Based on the good water quality of the Little Conemaugh, upstream of the Hughes Discharge, it was decided that this would be the most upstream sampling point on the Main Stem. From this point, sampling continued downstream to Johnstown. In order to attempt to adequately model the Hydrologic Unit, significant flows of surface waters or mine drainage were sampled over the two (2) day period. Flows were measured at each sample point using in place weirs or Marsh McBirney staff and velocity meters. Because the South Fork of the Little Conemaugh is also severely impact by mine drainage the same sampling protocol was also used within the South Fork of the river. The North Fork of the river is not impacted by mine drainage and therefore was addressed simply by its downstream sample. The samples were then analyzed at the state laboratory for every major cation and anion expected to be in the solution. The Geochemist Workbench program then models the chemical reactions proportionally on a molar basis. The waters were "reacted" in the Geochemist Workbench program starting from the most upstream points and working downstream, just as the waters would flow together in the watershed. Minerals and oxides were allowed to precipitate and become part of the bed load, as they would be in the natural system. The Geochemist Workbench software was made available through the Office of Surface Mining's TIPS Program. Brent Means, Hydrologist at OSM, and expert in using this software was consulted during development of the various models presented below. A complete discussion of the modeling procedures are beyond the scope of this document.

BAMR (Rich Beam) originally completed models based on treating only the St. Michael Discharge and then again, with only the Hughes Borehole treated. These revised tables are presented below as Tables 1 and 2. More recent modeling was completed and is discussed later. The results in these tables are presented here primarily for the purpose of supporting the veracity of future modeling, all of which is based on the same water quality and flow data set, as well as illustrating potential problems with elevated levels of Total Dissolved Solids (TDS). Please refer to Table 1 and Figure 7 below. This table presents Rich Beam's modeling results for treating only the St. Michael Discharge. The first two columns represent respectively the actual lab results for a sample collected in Franklin/East Conemaugh and the modeled results for that same location with no treatment. These results match each other well, supporting the veracity of modeling efforts. The third column represents a potential worst case scenario for TDS levels with the treatment of the St. Michael Discharge. There is concern that when mine pools are drawn down the quality of the water may worsen, increasing among other things, the levels of sulfate and TDS. At the time this modeling was completed, the St. Michael Plant had not yet gone on-line, so older water quality was used from the 60's and 70's. This modeling simulates the potential effect of increased sulfate and TDS concentrations in the treated effluent that may result from the mine pool dewatering. A theoretical raw water quality, similar to samples of the discharge from the late 1960's and early 1970's, was used in the run. The quality of the mine pool water is expected to worsen (based on previous experience with mine pool drawdown projects - Melcroft #1, McDonald and others). The extent to which this occurs could not be predicted. The 60's and 70's data were used as they represent a period shortly after the mine pool filled completely and thus may be representative of future water quality as the pool is drawn down. The predicted TDS concentrations downstream at the gage in Franklin/East Conemaugh under these conditions did reveal cause for concern as the modeled TDS levels approach levels which may be unfavorable for aquatic life. Clearly, precautions and careful planning are warranted so as to avoid a situation where sulfate and TDS levels in the effluent approach or exceed the theoretical values used in this early model. Please refer to Table 1 and Figure 7 below.

Table 1: Geochemical Model Summary Results- St. Michael Discharge:

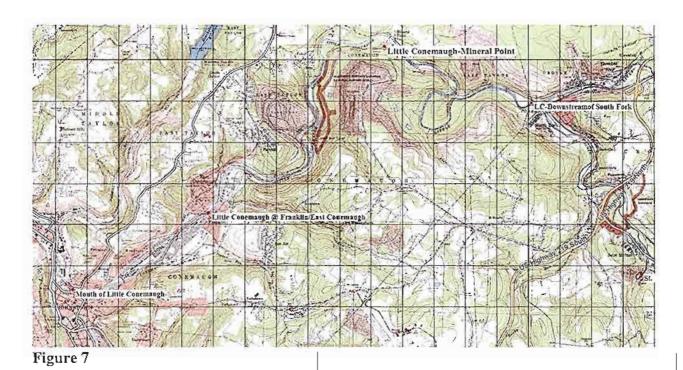
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22077 27 000	chemical Model Sum	2	2
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	Little Conemaugh @ Franklin Street U.S.G.S. Gage Collected 10/22/09 Sample #7485938	GWB model Existing cond. (St. Michael Dsg. Not Treated)	GWB model Elevated TDS conditions (St. Michael Dsg. Treated))
pН	6.75	6.20	7.01
Total Iron (mg/l)	4.803	5.23	1.29
Dissolved Iron (mg/l)	0.10	0.01	.005
Manganese (mg/l)	1.23	1.22	1.21
Aluminum (mg/l)	0.63	0.74	0.58
Sulfate (mg/l)	238	243	532
Total Dissolved Solids (mg/l)	458	465	935
Flow (gpm)	40,392	40,397	48,597

<sup>1 -</sup> Existing conditions as sampled

<sup>2 -</sup> Modeled existing conditions (for model calibration and confirmation)

<sup>3 -</sup> Modeled conditions with treatment of the St. Michael Discharge and elevated TDS



Please refer to Table 2 and Figure 8 below. The table provides Rich Beam's modeling results for a comparison of the existing conditions and modeled results of the existing conditions within the segment of the Main Stem of the Little Conemaugh from Summerhill to a point prior to the junction with the South Fork. Again, the lab results and modeled conditions match well and serve to support the veracity of modeling efforts.

Table 2: Geochemical Model Summary Results- Little Conemaugh above confluence with the South Fork Little Conemaugh

	1	2
	Segment #2 sample Collected 10/22/09 Sample #7485936	GWB mixing model Existing conditions
рН	6.86	6.64
Total Iron (mg/l)	2.65	2.92
Dissolved Iron (mg/l)	0.10	0.01
Manganese (mg/l)	0.616	0.638

Aluminum (mg/l)	<0.2	<0.2
Sulfate (mg/l)	220.2	227
Total Dissolved Solids (mg/l)	450	491
Flow (gpm)	23,989*	20,665

- 1 Existing conditions as sampled
- 2 Modeled existing conditions
- \* This flow measurement was obtained 24 hours after collection of the model data. The difference in flow is likely the result of variable discharge rates at upstream sewage treatment facilities and the Mine 33 treatment facility.

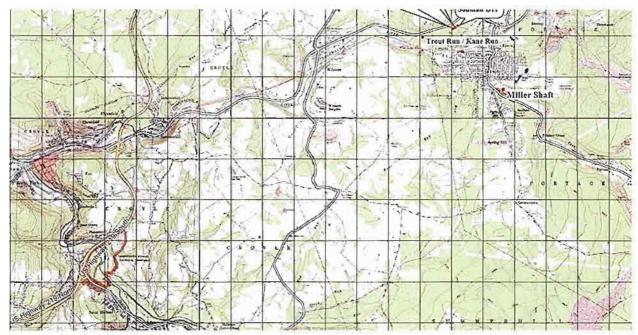


Figure 8

Please refer to Tables 3 and 4 and Figure 9 below. Brent Means completed in March 2013, modeling on the Main Stem of the Little Conemaugh River from a point upstream of the Hughes Discharge, near Jamestown, then downstream to the junction with the South Fork of the Little Conemaugh. This effort as presented in Table 3 modeled the condition of this segment of the Little Conemaugh, with the Hughes, Sonman and Miller Shaft Discharges removed and the combined waters treated at a hydrated lime plant and then reintroduced into the river between Portage and Wilmore. Table 4 shows the results for the same segment if the Hughes and Sonman Discharges are treated, but the Miller Shaft Discharge is left untreated.

Table 3: Geochemical Model Summary Results - Modelled Little Conemaugh River Between Jamestown and South Fork – Hughes, Sonman and Miller Shaft Discharges Treated.

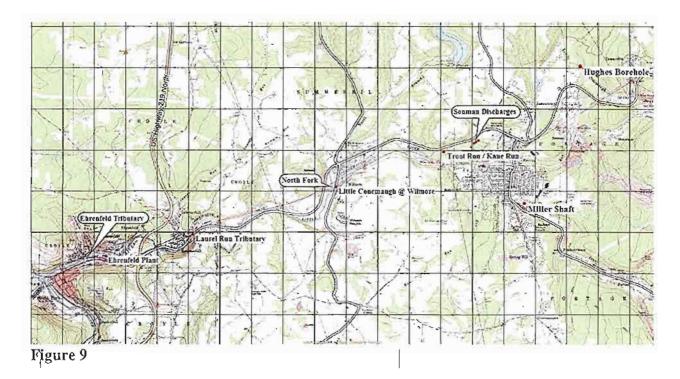
Treated.				1	Г			
	pН	Alkalinity	TDS	Suspended	Suspended	Diss.	Diss.	Diss.
		(mg/L)	(mg/L)	Fe (mg/L)	Al (mg/L)	Fe	Al	Mn
						(mg/L)	(mg/L)	(mg/L)
LC	7.5	44	208	<.2	<.2	<.2	<.2	0.1
Upstream								
Confluence								
Kane								
LC	7.3	36	226	<.2	<.2	<.2	<.2	0.1
Downstream								
Confluence								
Kane								
LC @	6.6	54	542	<1.0	<.2	<.2	<.2	1.1
Wilmore								
after								
Treated		1				l ı		
Effluent		ſ				I		
LC @	6.7	55	491	<.5	<.2	<.2	<.2	0.9
Confluence								
with North								
Fork		KC_8						
LC @	6.7	55	490	<.2	<.2	<.2	<.2	0.9
Confluence								
with Rt 160								
Trib.								
LC @	6.8	53	461	<.2	<.2	<.2	<.2	8.0
Confluence								
with Laurel								
Run in								
Summerhill								
LC	7.0	83	535	<.2	<.2	<.2	<.2	0.7
Downstream								
of Mine 38								
(Ehrenfeld)								
Effluent								
LC @	6.9	83	534	<.2	<.2	<.2	<.2	0.7
Confluence								
with								
Ehrenfled								
Trib.								

Little Conemaugh (LC)

Table 4: Geochemical Model Summary Results - Modeled Little Conemaugh River Between Jamestown and South Fork - Hughes & Sonman Treated / Miller Shaft Discharge Untreated

			0000 C	0	0 3 5	70.	~	701
	Нg	Alkalinity (mg/L)	TDS (mg/L)	Suspended Fe (mg/L)	Suspended Al (mg/L)	Diss. Fe	Diss. Al	Diss. Mn
		(mg/L)	(mg/L/)	re (mg/L)	Ai (ilig/L)	(mg/L)	(mg/L)	(mg/L)
LC	7.5	44	208	<.2	<.2	.11	<.2	0.1
Upstream								
Confluence								
Kane			L					
LC	7.0	32	275	2.9	1.1	.53	<.5	0.4
Downstream								
Confluence								
Kane								
LC @	6.6	43	528	1.3	<1.0	<.2	<.5	1.1
Wilmore								
after								
Treated								
Effluent								
LC @	6.7	46	478	<1.0	<.5	<.2	<.5	1.0
Confluence								
with North								
Fork				_	_	_		
LC @	6.6	46	483	<.5	<.5	<.2	<.2	1.0
Confluence								
with Rt. 160								
Trib.		15	150	- 0		. 0	- 0	0.0
LC @	6.7	45	450	<.2	<.2	<.2	<.2	0.9
Confluence								
with Laurel								
Run in								
Summerhill LC	6.9	76	526	<.2	<.2	<.2	<.2	0.7
Downstream	0.9	70	520	₹∠	_ <.∠	<.∠	\ \.Z	U. /
of Mine 38								
(Ehrenfeld)								
Effluent								
LC @	7.0	75	525	<.2	<.2	<.2	<.2	0.7
Confluence	7.10	', 5	520					"
with								
Ehrenfled								
Trib.								

Little Conemaugh (LC)



As expected, the modeled results from Tables 3 show that treating the Miller Shaft Discharge will create water quality conditions within the stretch of the Main Stem between Portage and Wilmore, as well as the stretch downstream to the South Fork that are consistent with the cleanup goals set. The entire portion of this same stretch downstream to Wilmore, without the Miller Shaft Treated, would not attain those goals, but instead would constitute an ongoing mixing zone in the Little Conemaugh River for the polluted water from Kane Run.

Please refer to Table 5 below as well as Figure 7 above. The modeled results for the Main Stem of the river, with the Hughes, Miller Shaft and Sonman Discharges treated and reintroduced into the river between Wilmore and Portage were combined with the actual water quality from recent (late 2013 through first half of 2014) downstream samples of the South Fork, coupled with the flow from the 2009 sampling event. The modeling on the Main Stem is based on the proposed plant discharging at approximately 5,000 gallons per minute (gpm). This reflects the anticipated/typical discharge rate from the proposed new plant. The water quality used in the model for the South Fork reflects the actual condition of the South Fork with the St. Michael Treatment Plant discharging at approximately 4,000 gpm. Based on conversations with Rosebud Mining, this is the anticipated discharge rate for the St. Michael Plant well into the future and also reflects the anticipated discharge rate from the plant after it is turned over to the state for perpetual treatment and the associated necessary pumping rate anticipated for the St. Michael Plant to prevent an untreated discharge and maintaining a 30-day buffer on the mine pool level.

Table 5: Geochemical Model Summary Results - Modeled Little Conemaugh River Just Downstream of South Fork to East Conemaugh and the Point in Johnstown - Hughes, Sonman and Miller Shaft Discharges Treated / St. Michael Discharge Treated

Somman and 1	pН	Alkalinity	TDS	Suspended	Suspended	Diss.	Diss.	Diss.
	_	(mg/L)	(mg/L)	Fe (mg/L)	Al (mg/L)	Fe	Al	Mn
					_	(mg/L)	(mg/L)	(mg/L)
SFLC with	7.02	52.34	460	.05	.05	.004	.0005	.39
SM @ 4K								
Combined								
with								
Modeled								
main Stem								
above South								
Fork (1)								
(1)	6.96	51.61	438	.003	.008	.004	.0005	.357
Combined								
with Saltlick								
Run (2)								
(2)	6.86	50.61	442	.05	.07	.004	.0004	.365
Combined								
with								
Clapboard								
Run (East								
Conemaugh)								

Little Conemaugh (LC)

South Fork of Little Conemaugh (SFLC)

St. Michael Discharge (SM)

One weakness in the model is the difficulty in accounting for base flow groundwater into the system due to the inherent difficulty in accurately measuring this flow. However, with respect to this modelling on the Little Conemaugh, it is important to note that the originally modelled flows downstream matched well the actual recorded flows at the downstream U.S.G.S. Gauging Stations. This fact helps to support the modeling results with respect to flows as well as suggesting that the deep mines throughout the area firmly control the groundwater flow. There are also inherent weaknesses associated with combining the measured 2009 flow with later water quality results. However, the typical discharge rate from the St. Michael Plant used for the modeling, as noted above, is somewhat higher than would be reflected by the flow used in the model for the South Fork of the river. Therefore, the model anticipates less treated water in the system than is expected. One final weakness is the fact that the model is based on low-flow conditions when the mines are not discharging as much water. However, as noted earlier, these conditions also reflect lower surface flows and therefore are anticipated to reflect the highest contaminant concentrations in the river system.

Currently the Main Stem of the river already exhibits a pH that is typically greater than 6.0 and net alkaline conditions from its headwaters all the way downstream to Johnstown. However, with respect to metals content, Geochemist Workbench predicts that once the current Hughes, Sonman and Miller Shaft Discharges are eliminated and the treated water reintroduced to the

system, combined with the existing treatment of the St. Michael Discharge as it impacts the Main Stem downstream of the town of South Fork, the entire 22.6 mile stretch of the Main Stem from Johnstown to Jamestown (location of the current Hughes Discharge) will achieve during normal flow conditions water quality with total Iron levels less than 1.5 mg/L, total Al levels less than .5 mg/L and Total Dissolved Solids (TDS) levels less than 1,500 mg/L. In addition, the levels of Total Suspended Iron and Aluminum were also predicted to be less than the levels noted above.

The upstream sample of Trout Run, above the current Miller Shaft Discharge already exhibits water quality that often approximates the goals noted above. As noted earlier, there currently exists a small passive treatment system in-place on the Puritan discharge upstream of Miller Shaft. This system has received a Growing Greener Grant in the latest round, to upgrade the system such that it will address the entire discharge year round. While modeling has not been completed on Trout Run, the Department is confident that once this system is upgraded, combined with the elimination of the Miller Shaft Discharge, Trout Run and Kane Run below their junction will achieve more consistently the water quality goals noted above. Kane Run upstream of Trout Run is not impacted by mine drainage and exhibits exceptional water quality.

# REALISTIC, SPECIFIC AND MEASURABLE RESTORATION GOALS

A lower tier restoration goal of biological recovery with a recreational fishery and water quality goals of pH between 6.0 – 9.0, alkalinity greater than acidity, total iron less than 1.5 mg/l, total Al less than 0.5 mg/l and TDS less than 1,500 mg/l during normal stream flow, as described in the BAMR AMD Set-Aside Program Implementation Guidelines, has been set for the main stem of the Hydrologic Unit, from Jamestown downstream to Johnstown, as well as Trout Run/Kane Run downstream of the Miller Shaft. It is intended that the restoration goals of this Hydrologic Unit plan are met when the above described lower tier restoration goals are met at all points within stretches of stream described above. It is not the intention of this Hydrologic Unit Plan that the lower tier restoration goals be met at every point in every tributary in the defined Hydrologic Unit.

After construction of the Little Conemaugh Treatment Plant, the most significant of the remaining untreated AMD sources are the Sulfur Creek Borehole and Beaverdale / Allendale area discharges which enter the South Fork upstream of St. Michael. There exists potential for these discharges to be treated in the future, in whole or in part, by conveying this water to the existing St. Michael Treatment Plant. It is also possible that certain of these discharges could be treated with a passive system.

The additional AMD discharges within the QHU will preclude attainment of upper tier goals and will likely prevent delisting these or other segments from the impaired waters list.

# IDENTIFICATION AND PRIORITIZATION OF AML/AMD SITES THAT ARE ADVERSELY AFFECTING WATER QUALITY

As noted earlier, this project would not be economically feasible without the treatment of the St. Michael Discharge. The combined effect of the treatment at St. Michael and the proposed treatment plant on the Main Stem of the Little Conemaugh, downstream of the South Fork,

provides much additional benefit for this project. Combined with a capital infusion of approximately \$2,225,000 dollars from the Foundation for PA Watersheds (GenOn Settlement) make this project economically feasible.

The project is proposed to occur in three phases:

Little Conemaugh Phase I – This phase will involve the design and construction of the AMD treatment plant between Portage and Wilmore and will include the installation of new extraction wells and sludge injection wells into the Sonman Deep Mine Complexes on both the "E" (Upper Freeport) Seam Mine and the "B" (Lower Kittanning) Seam Mine. This design may be completed as a separate contract. Upon completion the plant will operate to eliminate the existing Sonman Discharges and pull-down the mine pool sufficiently to facilitate the addition of the Hughes Discharge into the Sonman Deep Mine Complex.

Little Conemaugh Phase II – This phase will involve the combination of the Hughes and Sonman Mine Pools via drill holes and pipelines. This phase will involve progressive adjustments to plant operations as impacts from the Hughes Mine Pool become apparent. These adjustments include additional pumping to facilitate the addition of the Miller Shaft Discharge.

Little Conemaugh Phase III – Combine the Miller Shaft discharge with the Sonman Mine Pool. This phase may involve horizontal drilling and as such may be more complicated. Therefore, the plant will be designed to handle this discharge, but the progress of the project will be maintained by allowing this phase to occur separately from the overall project.

Please refer Figures 10-15 below. Figures 10-12 provide a visual representation of the extent of the various mining complexes and the coal seams wherein they are located. Figures 13-15 provide a visual representation of the condition of the Sonman B and E Seam Mines in the general location where the treatment plant and associated extraction and sludge injection wells are expected to be located.

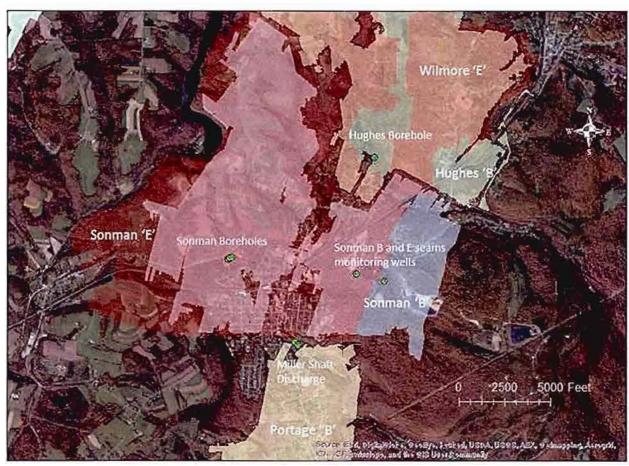


Figure 10. Location of Sonman, Hughes and Miller Shaft Discharges. Extent of Sonman, Portage and Hughes mines in the lowest coal seam, 'B' seam, shown in shaded tan, gray and green areas. Extent of mine-works in the uppermost 'E' coal seam is shown in red shading, and includes Sonman and Wilmore 3 mines. Locations of two monitoring wells in the Sonman B and E seam mine-works are also shown. Most of the town of Portage is underlain by workings in both the B and E seams.

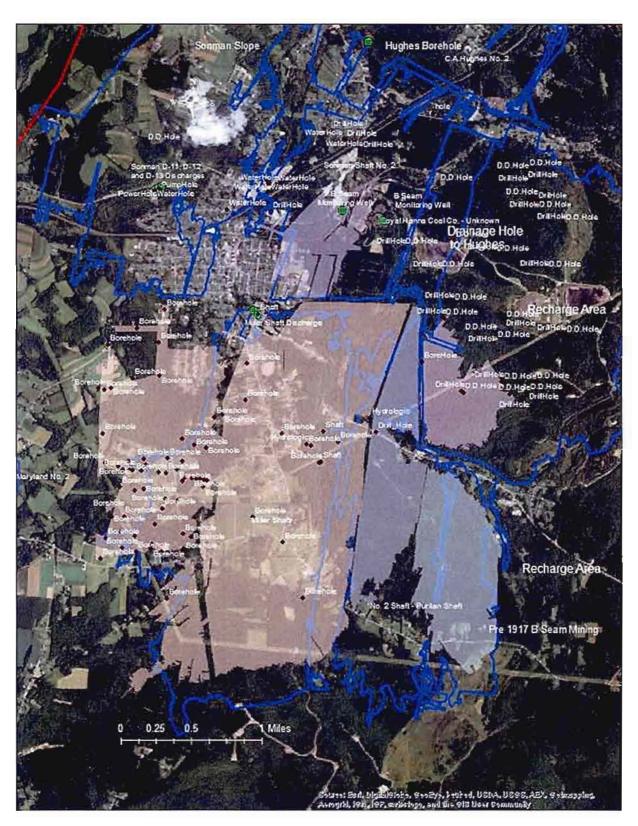


Figure 11. Extent of Mines in the Upper Kittanning C' Seam and Miscellaneous Features of Hydrologic Significance. Most of the features are boreholes with additional description given in the Attributes table for Points of Interest (POI). Blue outline is underlying Lower Kittanning B seam mines.

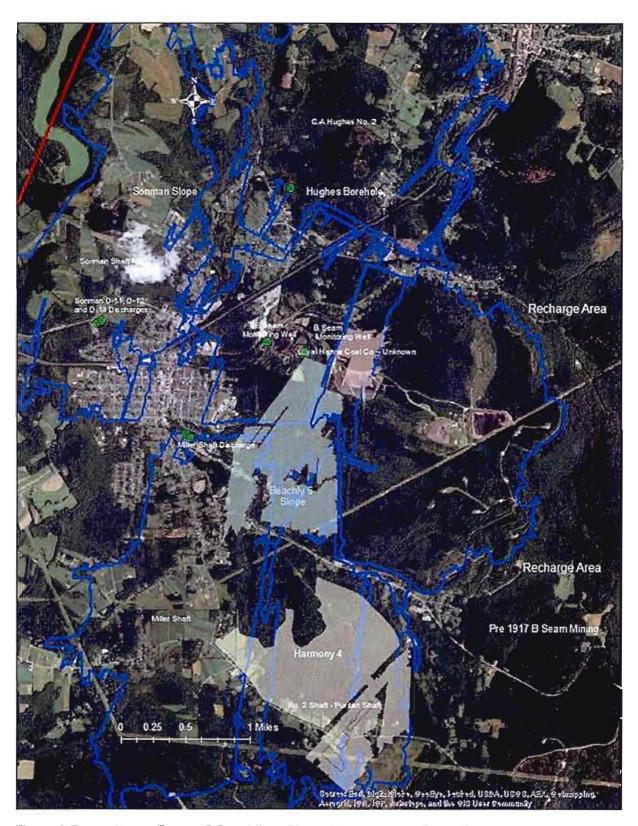


Figure 12. Extent of Lower Freeport D Seam Mines. Blue outline is underlying Lower Kittanning B seam mines.

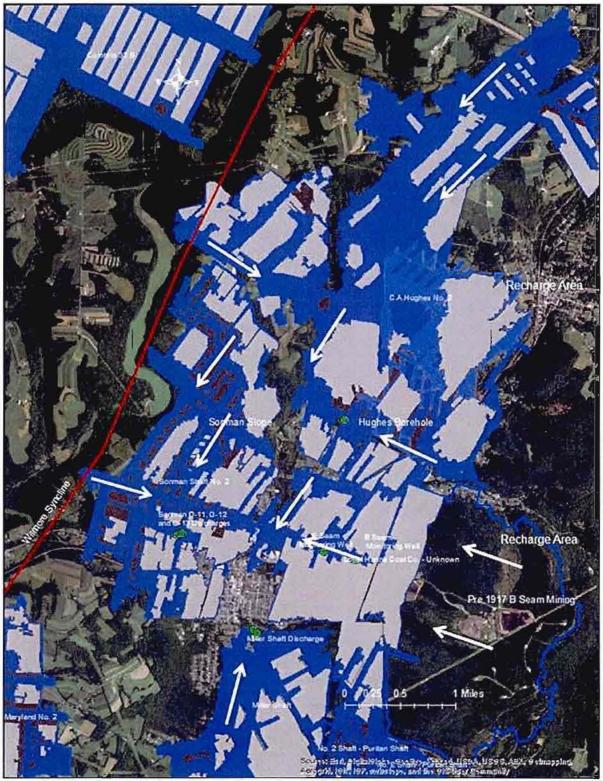


Figure 13. Inferred generalized ground water flow pattern in the Lower Kittanning B mine-pool. Open supported areas shown in solid blue likely have the most rapid flow rates. Flow lines converge toward the principal discharge points at the Hughes borehole, Miller shaft and Sonman boreholes. Light gray indicates collapsed zones and dark gray are solid blocks.

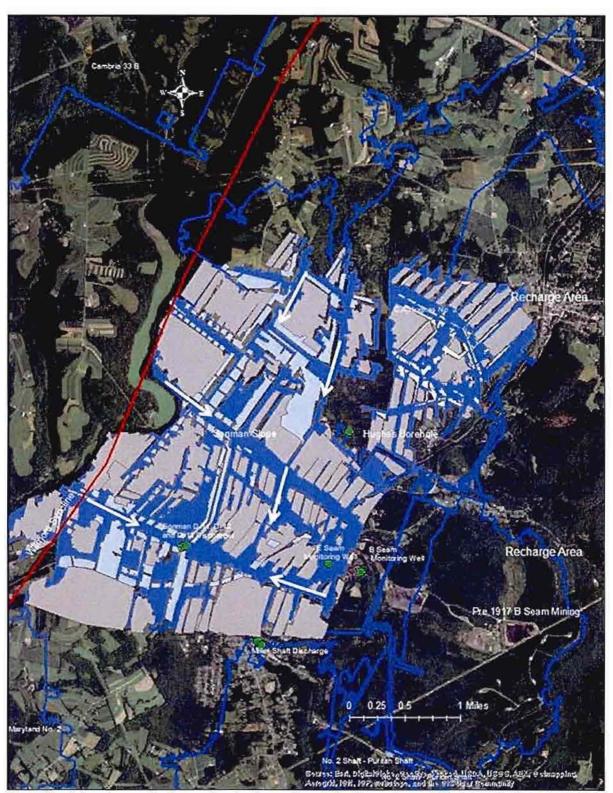


Figure 14. . Inferred generalized ground water flow pattern in the Upper Freeport E mine-pool. Open supported areas shown in solid blue likely have the most rapid flow rates. Flow lines converge toward the principal discharge points at the Sonman boreholes. Light gray indicates collapsed zones and dark gray are solid blocks.

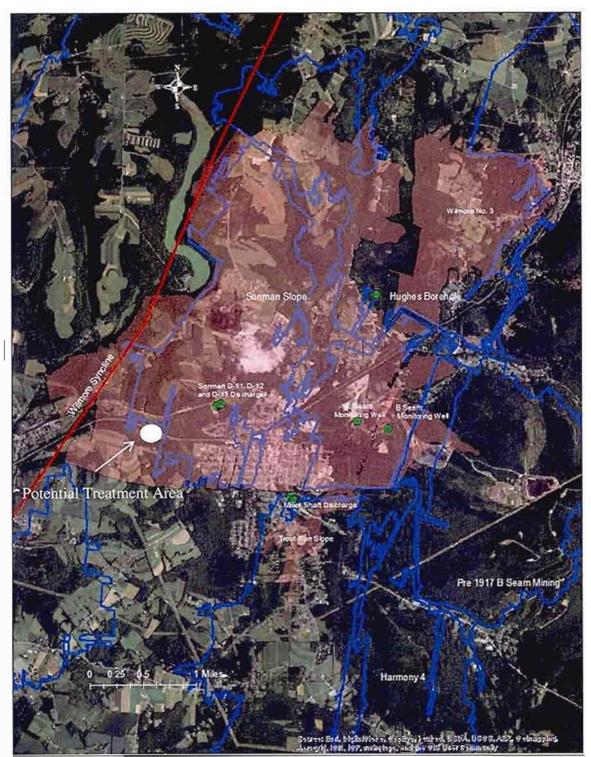


Figure 15. General Location of Possible Mine Water Treatment Site and Existing Mine Pool Discharges. Lower Kittanning B Mines outlined in blue. Upper Freeport E mines as semitransparent overlay.

In addition, BAMR is currently working to complete a project to remove the refuse pile above Ehrenfeld. When complete this is expected to have a positive impact on the pollution load emanating from the hill above Ehrenfeld.

The modeling supports the conclusion that addressing the Hughes, Sonman and Miller Shaft discharges, combined with the existing treatment plant at St. Michael, will achieve Lower Tier restoration goals for the Main Stem of the Little Conemaugh down to Johnstown. However, with this success of this project, further projects to address smaller discharges in tributaries using passive systems may become economically feasible. In addition, as noted earlier, other projects within the South Fork of the river (Allendale/Logan, Beaverdale and Sulfur Creek) could be addressed economically through a combination of passive treatment where feasible and by connecting these discharges to the Maryland #1 Mine Pool and treating them at the existing St. Michael Treatment Plant.

# REALISTIC AND MEASURABLE TREATMENT GOALS FOR DISCHARGES PROPOSED FOR TREATMENT OR ABATEMENT

The goal established for treatment of the discharges described earlier, are Best Available Technology (BAT) limits as described in Chapter 87.102 of the Surface Mining of Coal state regulations. These limits would establish the following monthly average discharge limitations upon discharges from treatment facilities:

Total iron less than 3.0 mg/L and pH greater than 6.0 and less than 9.0 at all times. In reality, the pH of the discharge will likely be slightly above 7.0 in order to achieve the iron concentration goals. If these treatment goals are met, then the established restoration goals are expected to be achieved.

#### Cost-Benefit Analysis of Meeting the Proposed Goals

A cost-benefit analysis of meeting the proposed goals of the described Hydrologic Unit was performed. The analysis is attached as Appendix A. The total benefit to cost ratio of restoring the Main Stem of the Little Conemaugh River as part of the Little Conemaugh River Qualified Hydrologic Unit is 1.004 to 1.0. This includes a cash infusion of approximately \$2.25 million from the Foundation for Pennsylvania Watersheds, as part of the GenOn Settlement.

It is important to note that this benefit value does not include significant additional benefit that may occur to the stretch of the Conemaugh River between Johnstown and Bolivar. Based on loading calculations and since no additional significant sources of AMD enter the Department believes that improvements in water quality will also be realized in this segment of the Little Conemaugh River. Please also note that the cost benefit ratio does not include more than \$5.6 million dollars of cash infusion into the project from the Cresson Deep Mine. Although this money will not be provided until such time as the mining proceeds, Rosebud has affirmed that they plan to renew this permit and that they have no plans to cancel the permit. In fact, they noted that they have completed additional drilling to affirm the coal quality within the permit. With the Little Conemaugh Project constituting long-term / perpetual treatment and assuming this permit is activated at some point in the future, this Little Conemaugh Project will be in-place

to receive that monetary benefit. Inclusion of either one of these aforementioned additions greatly improves the cost to benefit ratio.

Furthermore, it is important to note that the benefit value is obtained solely from lost recreational use as estimated by the PA Fish and Boat Commission. It does not consider other intrinsic values such as the additional economic benefits of the infrastructure and expansion that is probable to support the opportunities that will arise with an improved Little Conemaugh River. The improved river condition creates the high probability of increased tourism due to other recreational activities such as kayaking. The benefit calculation also does not include economic benefit to industries currently operating in the unit or industries that may locate in the unit once they are no longer deterred by poor water quality. Restoration of the Hydrologic Unit may make industrial use of the stream water possible. It may also afford a lower cost of business to some industries due to a higher pollution attenuation potential which may allow for more relaxed discharge limitations. Finally, the cost-benefit analysis does not consider the economic benefits of the construction and operation of the plant itself. The construction of the plant will invariably create jobs and will pour additional moneys into the local and regional economy. The operation of the plant may create additional job opportunities. The benefit to cost ratio performed in order to evaluate the restoration of the Qualified Hydrologic Unit does not truly consider the complex economic network and the stimulus that such a large addition in local infrastructure will present. Modeling such effects is beyond the ability of this program and is excessive for the scope of this document. However, the costs to benefits ratio of meeting the lower tier restoration goals for the Main Stem of this Hydrologic Unit, supports this project as a worthwhile environmental and economic decision.

#### Section 402(g)(6)(B)(i):

The above Hydrologic Unit has been significantly affected by acid mine drainage from coal mining practices in a manner that adversely impacts biological resources?

Yes	X	No	
100	<b>∠ L</b>	110	

Describe and provide references (may include references to TMDL, 303(d) list, watershed assessments or remediation plans, or BAMR water and biological sampling):

The water quality and biologic impacts of AMD within the Little Conemaugh Hydrologic Unit and more specifically within the Main Stem of the Little Conemaugh River have been assessed and documented through several efforts throughout the last 40 years. These sources include:

- 1.) Cooperative Mine Drainage Survey Kiskiminetas River Basin, 1972, U.S. Environmental Protection Agency.
- 2.) Interim Report for Little Conemaugh River Watershed: Scarlift Report No. 164-1, 2 December 1974, The Neilan Engineers, Inc.
- 3.) Report on the Water Quality and Acid Mine Drainage in the Little Conemaugh River Watershed Cambria County (SCRIP Report), Pennsylvania, June 1995 (William Gleason Barbin, Director, Cambria County Conservation District).

- 4.) Little Conemaugh River Watershed Restoration Plan, GAI Project Number C020500.10 (GAI Consultants, September 2004), Prepared for Cambria County Conservation and Recreation Authority
- 5.) TMDLs for Streams Impaired by Acid Mine Drainage in the Kiskiminetas-Conemaugh River Watershed, Pennsylvania. EPA, Region III, January 29, 2010.
- 6.) Little Conemaugh River (818E) Management Report, Sections 01-04, Pennsylvania Fish and Boat Commission, Bureau of Fisheries, Fisheries Management Division, Fisheries Management Area 8, Gary Smith and Rick Lorson, March 2000.
- 7.) Watershed Restoration Action Strategy (WRAS), State Water Plan Subbasin 18E, Stonycreek and Little Conemaugh River Watersheds, Somerset and Cambria Counties, PA Department of Environmental Protection, Updated September 2003.
- 8.) Hydrologic Investigation of the Berwind Mine Pool and the St. Michael Discharge (Paul C. Rizzo Associates, Inc., December 2004), Prepared for the Southern Allegheny Conservancy
- This report includes information on the various discharges in the Little Conemaugh Basin but focuses on the St. Michael Discharge, the largest single source of pollution load.
- 9.) Phase I SRB Low Flow Mine Storage and Treatment Project Evaluation, Selection Summary Report (July 2006) and Final Report (May 2007)

This investigation was commissioned by the Susquehanna River Basin Commission (SRBC). The focus of these reports is to identify additional sources of water that could be directed to the Susquehanna River during drought or low-flow conditions.

The results of the biological survey completed to-date are included in Appendix B.

Section 402(g)(6)(B)(ii):

(I) The above Hydrologic Unit contains land and water that are eligible (Section 404: Lands and water eligible for reclamation or drainage abatement expenditures under this title are those which were mined for coal or which were affected by such mining, wastebanks, coal processing, or other coal mining processes, except as provided for under Section 411, and abandoned or left in an inadequate reclamation status prior to the date of enactment of this Act [August 3, 1977], and for which there is no continuing reclamation responsibility under state or other federal laws).

Yes	$\mathbf{Y}$	No	
1 6.5	$\Delta$	1311	

Provide references and documentation of eligible lands and water (attach applicable signed Eligibility Determinations).

Appendix C contains the Signed Eligibility Determinations for the discharges intended to be addressed by this project, including the Hughes, Miller Shaft and Sonman Discharges, all located within this Hydrologic Unit. These discharges are located on lands and waters affected by

mining prior to August 3, 1977. In addition, there are more eligible sites in this Hydrologic Unit for which no project has yet been proposed.

(II) The above Hydrologic Unit contains land and water that are the subject of expenditures by the State from the forfeiture of bonds required under Section 509 or from other state sources to abate and treat abandoned mine drainage.

Y	es	X	No	

Provide references and documentation of State expenditures to abate and treat AMD.

A list of state funded Growing Greener AMD watershed restoration projects completed in this Hydrologic Unit can be found below:

\$46,080 (FY2002) to Cambria County Conservation and Recreation Authority for Phase II restoration of the Little Conemaugh River.

\$15,000 (End Date 6/30/2009) to CCD for Trout Run AMD.

\$27,678 (End Date 6/30/2010) to Dunlo R&G for Shanks Creek AMD in South Fork of Little Conemaugh River.

\$105,000 (End Date 6/30/2010) to CCD for South Fork AMD.

\$172,180 (End Date 6/30/2010) to CCD for Trout Run AMD

Other sources of expenditure are as follows:

### U.S. EPA Clean Water Act Section 319 Grants:

\$142,430 (1994) to Cambria County Recreation Authority for passive treatment of a surface and a deep mine discharge and regrading and planting of a coal refuse pile on Bear Rocks Run, a tributary of Little Conemaugh River.

### Pennsylvania Watershed Restoration Assistance Program (WRAP):

\$30,500 (1998) to Cambria County Recreation Authority for an assessment and restoration plan for AMD pollution in South Fork Little Conemaugh River

### U.S EPA Clean Water Act 104b3 through DEP Bureau of Mining and Reclamation (BMR):

\$53,682 to Cambria County Conservation and Recreation Authority in FY97 for a demonstration treatment system on the Sulphur Creek Borehole. SAPS and Pyrolucite passive treatment system.

### DCNR Rivers Conservation Grant

\$188,00 (1996) to the Conemaugh Valley Conservancy to develop a rivers conservation plan for the Kiski-Conemaugh River system. The report contains a ten-year action plan for restoration

and protection of the Kiski-Conemaugh River basin. The final report is available at <a href="http://www.surfshop.net/users/mccombie">http://www.surfshop.net/users/mccombie</a>.

# Appendix A-Cost Benefit Analysis of Completing the Little Conemaugh River Qualified Hydrologic Unit

# Benefit-Cost Analysis for the Little Conemaugh Project

(Little Conemaugh River Watershed)

To determine the value of the benefits of restoring this portion of the watershed, the following information was obtained from the Department's AMD Set-Aside Program Implementation Guidelines, Revised Final Draft – February 21, 2015 Appendix D, Recreational Use Loss Estimates for PA Streams Degraded by AMD for base year 1989 adjusted to 2015 and Chapter 93, Water Quality Standards of the DEP's regulations. As required by the Implementation Guidelines, the dollar values listed in Appendix D from 1989 have been converted to 2015 US dollars, based on the reference date of December 2015, using the Bureau of Labor Statistics, Consumer Price Index (CPI) Inflation Calculator found online at http://www.bls.gov/data/inflation\_calculator.htm.

The Hughes and Miller Shaft Discharges are proposed to be combined with the mine pool associated with the Sonman Discharges. This combined mine pool will be accessed by new extraction wells drilled into the uppermost "E" (Upper Freeport) Seam Sonman Deep Mine Complex. The water will be treated at a single hydrate lime treatment plant to be located between Portage and Wilmore. Sludge injection is anticipated into the lowermost "B" (Lower Kittanning) Seam Sonman Deep Mine Complex.

Little Conemaugh River State Water Plan: 18E

Impaired miles potentially restored: - 22.5

Given the lack of significant additional sources of mining related contamination in the Conemaugh River between Johnstown and Bolivar in Westmoreland County, if the data obtained from modeling is projected further downstream by use of mass balance calculations involving U.S.G.S. gage data near the confluence with the Stonycreek River in Johnstown and the gage on the Conemaugh River at Seward, the Department anticipates water quality improvements in the aforementioned 22.7 mile stretch of the Conemaugh River. However, these stream miles are not included in the benefit analysis.

## Stream Segment #1

Little Conemaugh River from Hughes Discharge to Sonman Discharges – 2.6 miles

Chapter 93 Designation: Cold Water Fishery (CWF) Projected Use: Trout Stocked Fishery (TSF/WT)

Use Rate: 800 trips per year

Valuation: \$89.63

Lost Value: 2.6 miles (X) 800 trips/year/mile (X) \$89.63 trip = \$186,430.40

# Stream Segment #2

Trout Run from JCT with Miller Shaft Discharge to JCT with Kane Run – 1.25 miles

Chapter 93 Designation: Cold Water Fishery (CWF)
Projected Use: Trout Stocked Fishery (TSF/WT)

Use Rate: 800 trips per year

Valuation: \$89.63

Lost Value: 1.25 miles (X) 800 trips/year/mile (X) \$89.63 trip = \$89,630.00

# Stream Segment #3

Kane Run from JCT with Trout Run to JCT with Little Conemaugh - .28 miles

Chapter 93 Designation: Cold Water Fishery (CWF)
Projected Use: Trout Stocked Fishery (TSF/WT)

Use Rate: 800 trips per year

Valuation: \$89.63

Lost Value: .28 miles (X) 800 trips/year/mile (X) \$89.63 trip = \$20,077.12

## Stream Segment #4

Little Conemaugh River from Sonman Discharges to JCT with North Fork - 2.4 miles

Chapter 93 Designation: Cold Water Fishery (CWF) Projected Use: Trout Stocked Fishery (TSF/WT)

Use Rate: 800 trips per year

Valuation: \$89.63

Lost Value: 2.4 miles (X) 800 trips/year/mile (X) \$89.63 trip = \$172,089.6

# Stream Segment #5

Little Conemaugh River from JCT with North Fork to Point near 5<sup>th</sup> Street in Ehrenfeld – 4.2 miles

Chapter 93 Designation: Warm Water Fishery (WWF) Projected Use: Trout Stocked Fishery (TSF/WT)

Use Rate: 800 trips per year

Valuation: \$89.63

Lost Value: 4.2 miles (X) 800 trips/year/mile (X) \$89.63 trip = \$301,156.8

# Stream Segment #6

Note: CH 93 designates the L.C. in this area as WWF. I defined this segment this way since the L.C. picks up a LF deep mine discharge in this location and a little further downstream the Pristine Resources Plant discharges to the river. Finally, the South Fork of the Little Conemaugh joins the main stem at South Fork and adds the treated St. Michael water, but also the untreated South Fork discharges, including the Beaverdale and Logan Discharges and the Sulfur Creek Borehole Discharge, as well as the marginally treated discharges off the Cooney Brothers Dunlo and Janosky Permits in the upper reaches of Sulfur Creek.

Little Conemaugh River from 5th Street in Ehrenfeld to Johnstown - 13.3 miles

Chapter 93 Designation: Warm Water Fishery (WWF) Projected Use: Trout Stocked Fishery (TSF/WT)

Use Rate: 800 trips per year

Valuation: \$89.63

Lost Value: 13.3 miles (X) 800 trips/year/mile (X) \$89.63 trip = \$953,663.20

Although the Little Conemaugh River from East Conemaugh to the Point in Johnstown includes river walls, there is still limited access to this stretch of the river. With the concurrence of the PA Fish and Boat

Commission this section was included with a projected use of TSF/WT.

# Analysis of Benefits;

The net present value (NPV) of the benefits can be calculated using the uniform series, present worth equation or values extracted from the uniform series present worth value table.

The annual economic lost values of the portions of the Little Conemaugh River identified above are the basis of the project's NPV benefit evaluation. The lost value is \$1,723,047.12 per year. The following parameters are applied to the NPV equation:

N = 50 years i = 5%USPWF = 18.25593 Net Present Benefit Value= \$1,723,047.12 (X) 18.25593 = \$31,455,827.61

## Analysis of Cost:

The capital costs for treating the discharge with an active lime treatment facility utilizing clarifier Technology and a Maelstrom Oxidizer for Pre-Aeration were estimated based on the actual cost of the St. Michael Treatment Plant constructed by Rosebud Mining as it exists in 2015.

Capital Costs for Treatment Plant = \$17,500,000.00 Estimated Costs to Connect Miller Shaft and Hughes Mine Pools to Sonman Mine Pool: \$1,000,000.00

Total Capital Costs = \$18,500,000.00

The O&M costs for the Little Conemaugh Treatment Plant were estimated based on the actual 2012 O&M costs from the Barnes & Tucker Lancashire No. 15 Plant. 2012 was the last year that the Lancashire Plant used hydrated lime. This plant is pumping water at a rate comparable to the estimated rate expected during normal times of the year at the Little Conemaugh Plant (~4,500 - 5,000 gpm). The costs for 2012 were increased by 3% for every year through 2016 and rounded off.

The estimated O&M costs for the Little Conemaugh Treatment Plant = \$830,000.00

Note: The following parameters are applied to the NPV equation:

n = 50 years i = 5 % USPWF = 18.25593

Total NPV O&M Costs = \$830,000 (X) 18.25593 = \$15,152,421.90

The NPV of the costs is determined by adding the capital cost of the treatment system and the net present value of the annual O&M costs over the 50 year life of the facility, then subtract the capital infusion from the Foundation for PA Watersheds/GenOn Settlement (\$2,225,000).

Note: Total capital cost = NPV capital cost

Therefore, the project's NPV cost = NPV capital cost + NPV of the O&M - GenOn = \$18,500,000 + \$15,152,421.90 - \$2,225,000 = \$31,427,421.9

Benefit-Cost Ratio:

Benefit-Cost Ratio = Total Benefit Value / Total Cost Value = \$31,455,827.61 / \$31,427,421.9 =1.001 1.001:1.0

## Methods and assumptions used in this analysis:

1. The portions of watershed defined above are designated and to be restored to a Trout

Stock Fishery and that the value lost as defined for similar streams are justifiable and applicable.

- 2. Any costs associated with real estate acquisition are not included.
- 3. The capital construction costs are based upon the assumption that the Department will design and construct the facility using its established contracting procedures. The capital cost may be less if a third party designs and constructs the facility.
- 4. The impaired portion of the Main Stem of the Little Conemaugh River, Kane Run and Trout Run Watersheds named above, having the potential to be restored to their intended uses, were derived by analysis of all available water quality and biological assessment data. However, additional biological sampling needs to be performed in order to determine the specific degree of impairment and potential for recovery. In addition to existing data sources, during low flow conditions on October 21 and 22, 2009, a comprehensive water quality and flow assessment was conducted that included the portion of the Little Conemaugh just upstream of the Hughes Discharge and extended downstream to the confluence with the Stony Creek River in Johnstown. The total distance of this portion of the stream is 22.6 miles. All major inflows within the stream section, including tributaries, treated and untreated discharges were sampled for a complete suite of total and dissolved constituents and measured flows were obtained. The objective of this survey was to gather sufficient data so as to develop a geochemical model in order to simulate the impact of the treated effluent upon the stream and to predict the extent of stream recovery given the fact that untreated AMD sources will remain.
- 5. The financial contribution of Rosebud Mining (Previously Amfire Mining Inc.) for their Cresson Mine Operation, if/when operations begin, as set by the CO&A will is \$5,666,164.31. This money has not been utilized as capital infusion into the project. If this money were utilized considerable additional capital and O&M costs could be absorbed within an acceptable cost benefit ratio.
- 6. Although this QHU extends only to Johnstown, it could in fact extend further downstream another 22.7 miles to Bolivar. Within this section there are only minor additional impairments. Furthermore, based on relative loading calculations, the Department expects this portion of the Conemaugh River to also experience water quality improvements due to the treatment projects within the Little Conemaugh Watershed. At this time, the portion of the Conemaugh between Johnstown and Bolivar is also not part of this QHU. However, it could be added if needed at a later date. Downstream of Bolivar, the river is impacted again by additional AMD discharges and impaired tributaries. These tributaries and other sources of AMD further downstream are outside the scope of this Hydrologic Unit. If this additional stream improvement were added to the projected benefits, considerable additional capital and O&M costs could be absorbed within an acceptable cost benefit ratio.
- 7. In addition to the standard analysis of probable hydrologic consequences to surface and groundwater resources resulting from Rosebud's proposed mining activities, appropriate monitoring and planning are warranted so as to avoid a situation where sulfate and TDS levels in the effluent approach or exceed the theoretical values used in the early model.

#### Alternative Treatment Variant

ArcelorMittal USA Pristine Resources (Pristine) owns the various mines in Cambria County associated with the previous mining operations of BethEnergy, Inc. Pristine manages the mine pools associated with these deep mines and operates and maintains the associated treatment plants. This includes a treatment plant located in Ehrenfeld. The former Mine 33 complex is located north and east of Portage. Pristine pumps the water from this complex and discharges it to the abandoned PA Coal and Coke Mine, which gravity drains down to Ehrenfeld and into the treatment plant. Due to the manipulation of this mine pool, the water quality is already

net alkaline, with more than 400 mg/L of excess alkalinity. Therefore, the alternative considered was adding to the combined Sonman, Hughes and Miller Shaft Mine Pool, a portion of the pumped Mine 33 water adequate to make the mine pool net alkaline, thereby eliminating the need for hydrated lime. Please note the table below, wherein rough approximations of the variables associated with this option are presented.

	Flow (gpm)	Chemical Cost/yr.	Electrical Cost (\$/yr.)	Net Cost
No Decarbonation/Lime Treatment*	4,556	\$296,638	NA	\$296,638
Decarbonation/Lime Treatment*	4,556	\$122,802	\$47,139	\$169,941
Mine 33/Peroxide Treatment**	5,656	\$74,000 (peroxide)	\$84,000	\$158,000

<sup>\*</sup>Assumes Fe = 46 mg/L

Based on these numbers the annual O&M savings to be realized is less than \$12,000. Therefore, it would take more years than the life of the plant to recoup the capital costs involved. The recommendation was to not pursue this option.

<sup>\*\*</sup>Assumes Fe = 18.5 mg/L

<sup>\*\*\*</sup>Estimated \$1.9 million in additional capital costs to add mine 33 water

# Appendix B-Biological Assessment of Little Conemaugh River

# Macroinvertebrate Sample Summary

version: 3.0 9/12/2013 1:10:32 PM

Assessment

ID:

61482

Station ID: 20101027-1750-kspyker (Latitude: 40.4080, Longitude: -78.6551)

Method: 6-Dframe Composite, 200 subsample

Location: KLCON6A - Little Conemaugh upstream of Hughes discharge, Sportsman Road.

7485 - 812.

## Comments:

Land Use: Impairment:

# Taxa:

Total # Organisms: 203

<u>Code</u>	Standardized ID Level	<u>Number</u>	<b>Tolerance</b>
1020600702	Maccaffertium	8	3
1020800400	Eurylophella	9	4
1060100100	Sialis	1	6
1060200400	Nigronia	5	2
1080300500	Polycentropus	1	6
1080400500	Ceratopsyche	80	4
1080400600	Cheumatopsyche	37	6
1080500100	Rhyacophila	2	1
1101300600	Optioservus	2	4
1120900100	Atherix	8	2
1121900700	Antocha	3	3
1122200000	Chironomidae	47	6

# **Metrics:**

## Standardized Metric Values

	Raw	Freestone Riffle-Run							
Metric Name	Metric Value s	6D20 0 2009 Small	6D20 0 2009 Large	6D20 0 2007	2D10 0	Multihabit at Pool-Glide	Limeston e 2006	Limeston e 2009	
Total Richness	12	36.4	38.7	34.3		38.7	64.9	66.7	
Ephemeroptera Richness	2					33.3			
Trichoptera Richness	4					36.4			
EPT Richness	6			26.1	39.2	35.3	75.0	75.0	
Trichoptera Richness (PTV 0-4)	2				55.6				
EPT Richness (PTV 0-4)	4	21.1	25.0						
Becks Index (version 3)	4	10.5	18.2	10.3					
Becks Index (version 4)	9				45.2	40.9		75.0	
FC + PR + SH Richness	7				60.3				

Hilsenhoff Biotic Index	4.64	66.1	77.1	65.2	79.5			85.2	87.0
% Intolerant Individuals (PTV 0-3)	12.8	15.1	19.2					48.7	
% Intolerant Individuals (PTV 0-5)	57.6			62.3					
% Tolerant Individuals (PTV 7- 10)	0.0							101.0	101.5
Shannon Diversity	1.71	59.6	59.6	58.8		70.2		88.8	80.1
	IBI Score	34.8	39.6	42.8	56.0	42.5		77.1	80.6
% Ephemeroptera: % Ephemeroptera (PTV 0-4):	8.37 % P 8.37 % D	•		0 39.41	% Tric	hoptera:	59.	11	
Habitat: 1 Instream Cover: 18 3 Embeddedness: 16	2 Epifaur 4 Velocit			19 s: 19					

16

15

16

16

Total

201

# Impairment:

5 Channel Alterations:

7 Frequency of Riffles:

9 Condition of Banks:

11 Grazing or Disruptive: 17

Insufficient? Y Impaired? N/A Biology Impaired? N/A Habitat Impaired? N/A Rock picks influenced? N Impact Localized? N

6 Sediment Deposition:

8 Channel Flow Status:

12 Riparian Vegetation:

10 Bank Veg¢tation:

Designated Use needs reevaluation? N

19

18

12

# Macroinvertebrate Sample Summary

version: 3.0 9/12/2013 1:06:05 PM

Assessment

61480

ID: Station ID:

20101027-1520-kspyker (Latitude: 40.3845, Longitude: -78.7187)

Method:

6-Dframe Composite, 200 subsample

Location:

KLCON4 - Little Conemaugh River upstream of North Fork at Rt. 160 bridge.

7485-811. Iron precipitation.

# Comments:

Land Use: Impairment:

# Taxa:

Total # Organisms: 6

<u>Code</u>	Standardized ID Level	<u>Number</u>	<u>Tolerance</u>
1080300500	Polycentropus	1	6
1080400500	Ceratopsyche	1	4
1122200000	Chironomidae	2	6
11000000000	Oligochaeta	1	10
13030000000	Amphipoda	1	6

# Metrics:

## Standardized Metric Values

	Raw							
Metric Name	Metric Value s	6D20 0 2009 Small	6D20 0 2009 Large	6D20 0 2007	2D10 0	Multihabit at Pool-Glide	Limeston e 2006	Limeston e 2009
Total Richness	5	15.2	16.1	14.3		16.1	27.0	27.8
Ephemeroptera Richness	0					0.0		
Trichoptera Richness	2					18.2		
EPT Richness	2			8.7	13.1	11.8	25.0	25.0
Trichoptera Richness (PTV 0-4)	1				27.8			
EPT Richness (PTV 0-4)	1	5.3	6.3					
Becks Index (version 3)	0	0.0	0.0	0.0				
Becks Index (version 4)	1				5.0	4.5		8.3
FC + PR + SH Richness	2				17.2			
Hilsenhoff Biotic Index	6.33	45.3	52.8	44.6	54.5		58.3	59.6
% Intolerant Individuals (PTV 0-3)	0.0	0.0	0.0				0.0	

% Intolerant Individuals (PTV 0-5)	16.7			18.1				
% Tolerant Individuals (PTV 7 10)	16.7						84.1	84.6
Shannon Diversity	1.56	54.6	54.6	53.8		64.2	81.3	73.3
	IBI Score	20.0	21.6	23.2	23.5	19.1	46.0	46.4

% Ephemeroptera: 0 % Plecoptera: 0 % Trichoptera: 33.33

% Ephemeroptera (PTV 0-4): 0 % Dominant Taxon: 33.33

## Habitat:

1 Instream Cover: 16 2 Epifaunal Substrate: 14 4 Velocity/Depth Regimes: 12 3 Embeddedness: 10 15 6 Sediment Deposition: 5 Channel Alterations: 10 7 Frequency of Riffles: 11 8 Channel Flow Status: 16 9 Condition of Banks: 10 Bank Vegetation: 13 13

9 Condition of Banks: 13 10 Bank Vegetation: 13 **Total** 11 Grazing or Disruptive: 16 12 Riparian Vegetation: 10 156

# Impairment:

Insufficient? Y | Impaired? N/A Biology Impaired? N/A Habitat Impaired? N/A Rock picks influenced? N Impact Localized? N Designated Use needs reevaluation? N

# Macroinvertebrate Sample Summary

version: 3.0 9/12/2013 1:03:23 PM

Assessment ID: 62549

Station ID: 20091221-1246-mlookenbil (Latitude: 40.3774, Longitude: -78.7542)

Method: 6-Dframe Composite, 200 subsample

Location: Little Conemaugh River, @ Old Rt. 53 between the rail overpasses.

## Comments:

Land Use: Impairment:

# Taxa:

Total # Organisms: 98

Standardized ID Level	<u>Number</u>	<u>Tolerance</u>
Eurylophella	1	4
Caenis	1	7
Taeniopteryx	1	2
Leuctra	1	0
Nigronia	1	2
Lype	1	2
Ceratopsyche	36	4
Cheumatopsyche	2	6
Hydropsyche	3	6
Dubiraphia	2	6
Stenelmis	3	5
Tipula		4
Dicranota		3
Limnophila	1	3
Prosimulium	1	2
Chironomidae	38	6
Hydracarina	1	7
	Eurylophella Caenis Taeniopteryx Leuctra Nigronia Lype Ceratopsyche Cheumatopsyche Hydropsyche Dubiraphia Stenelmis Tipula Dicranota Limnophila Prosimulium Chironomidae	Caenis 1 Taeniopteryx 1 Leuctra 1 Nigronia 1 Lype 1 Ceratopsyche 36 Cheumatopsyche 2 Hydropsyche 3 Dubiraphia 2 Stenelmis 3 Tipula 2 Dicranota 3 Limnophila 1 Prosimulium 1 Chironomidae 38

# Metrics:

# Standardized Metric Values

	Raw	Fr	eestone					
Metric Name	Metric Value s	6D20 0 2009 Small	6D20 0 2009 Large	6D20 0 2007	2D10 0	Multihabit at Pool-Glide	Limeston e 2006	Limeston e 2009
Total Richness	17	51.5	54.8	48.6		54.8	91.9	94.4
Ephemeroptera Richness	2					33.3		
Trichoptera Richness	4					36.4		
EPT Richness	8			34.8	52.3	47.1	100.0	100.0
Trichoptera Richness (PTV 0-4)	2				55.6			
EPT Richness (PTV 0-4)	5	26.3	31.3					
Becks Index (version 3)	7	18.4	31.8	17.9				

Becks Index (version 4)	11				55.3	50.0		91.7
FC + PR + SH Richness	11				94.8			
Hilsenhoff Biotic Index	4.85	63.5	74.1	62.7	76.4		81.9	83.6
% Intolerant Individuals (PTV 0-3)	9.2	10.9	13.8				35.0	
% Intolerant Individuals (PTV 0-5)	52.0			56.2				
% Tolerant Individuals (PTV 7- 10)	2.0						99.0	99.5
Shannon Diversity	1.71	60.0	60.0	59.1		70.6	89.3	80.5
I	BI Score	38.4	44.3	46.5	66.9	48.7	82.8	91.6

% Ephemeroptera: 2.04 % Plecoptera: 2.04 % Trichoptera: 42.86

% Ephemeroptera (PTV 0-4): 1.02 % Dominant Taxon: 38.78

# Habitat:

1 Instream Cover: 10 2 Epifaunal Substrate: 15 3 Embeddedness: 4 Velocity/Depth Regimes: 13 6 Sediment Deposition: 5 Channel Alterations: 15 10 7 Frequency of Riffles: 8 8 Channel Flow Status: 17 9 Condition of Banks: 9 10 Bank Vegetation: 9 Total

11 Grazing or Disruptive: 12 12 Riparian Vegetation: 9 10ta:

# Impairment:

Insufficient? N Impaired? Y Biology Impaired? Y Habitat Impaired? Y Rock picks influenced? N Impact Localized? N Designated Use needs reevaluation? N

# Macroinvertebrate Sample Summary

version: 3.0 9/12/2013 1:02:36 PM

Assessment

ID:

62877

Station ID: 20090819-0730-mlookenbil (Latitude: 40.3774, Longitude: -78.7543)

Method: 6-Dframe Composite, 200 subsample

Location: Little Conemaugh River, along old RT. 53 and just upstream of first stone

bridge.

# **Comments:**

Land Use: Impairment:

Taxa:

Total # Organisms: 223

<u>Code</u>	Standardized ID Level	<u>Number</u>	<u>Tolerance</u>
1021000200	Caenis	1	7
1080100200	Dolophilodes	1	0
1080400300	Diplectrona	1	0
1080400500	Ceratopsyche	12	4
1080400600	Cheumatopsyche	1	6
1080400700	Hydropsyche	60	6
1101300600	Optioservus	2	4
1101300800	Oulimnius	5	5
1101301000	Stenelmis	6	5
1120200000	Ceratopogonidae	1	6
1121200500	Hemerodromia	2	6
1121200700	Neoplasta	4	6
1121901100	Dicranota	1	3
1122100500	Simulium	8	6
1122200000	Chironomidae	107	6
4999999999	Nemertea	3	6
11000000000	Oligochaeta	5	10
13030100100	Crangonyx	1	4
15000000000	Hydracarina	2	7

## **Metrics:**

# Standardized Metric Values

	Raw	Fr	eestone	Riffle-R	un			
Metric Name	Metric Value s	6D20 0 2009 Small	6D20 0 2009 Large	6D20 0 2007	2D10 0	Muitihabit at Pool-Glide	Limeston e 2006	Limeston e 2009
Total Richness	19	57.6	61.3	54.3		61.3	102.7	105.6
Ephemeroptera Richness	1					16.7		
Trichoptera Richness	5					45.5		
EPT Richness	6			26.1	39.2	35.3	75.0	75.0
Trichoptera Richness (PTV 0-4)	3				83.3			

EPT Richness (PTV 0-4)	3	15.8	18.8					
Becks Index (version 3)	6	15.8	27.3	15.4				
Becks Index (version 4)	8				40.2	36.4		66.7
FC + PR + SH Richness	12				103.4			
Hilsenhoff Biotic Index	5.85	51.2	59.7	50.5	61.6		66.0	67.4
% Intolerant Individuals (PTV 0-3)	1.3	1.5	1.9				4.9	
% Intolerant Individuals (PTV 0-5)	13.0			14.1				
% Tolerant Individuals (PTV 7 10)	3.6						97.4	97.9
Shannon Diversity	1.68	58.6	58.6	57.8		69.0	87.3	78.7
	IBI Score	33.4	37.9	36.4	64.9	44.0	71.8	80.9
% Ephemeroptera: % Ephemeroptera (PTV 0-4):	0.45 % F 0 % C	•	ra: nt Taxon:	0 47.98	% Tric	hoptera:	33.63	

# Habitat:

1	. Instream Cover:	10	2 Epifaunal Substrate:	16	
3	B Embeddedness:	14	4 Velocity/Depth Regimes:	14	
5	Channel Alterations:	15	6 Sediment Deposition:	14	
7	Frequency of Riffles:	12	8 Channel Flow Status:	15	
9	Condition of Banks:	13	10 Bank Vegetation:	10	Tota
			<u>-</u>		

9 Condition of Banks: 13 10 Bank Vegetation: 10 **Total** 11 Grazing or Disruptive: 10 12 Riparian Vegetation: 14 157

# Impairment:

Insufficient? Y Impaired? N/A Biology Impaired? N/A Habitat Impaired? N/A Rock picks influenced? N Impact Localized? N Designated Use needs reevaluation? N

# Macroinvertebrate Sample Summary

version: 3.0 9/12/2013 1:00:49 PM

Assessment

61481

ID: Station ID:

20101027-1641-kspyker (Latitude: 40.3716, Longitude: -78.7650)

Method:

6-Dframe Composite, 200 subsample

Location:

KLCSUMHL - Little Conemaugh River upstream of mouth near Summerhill, Rt.

53 and 219. 7485-810. Iron precipitation.

# Comments:

Land Use: Impairment:

Taxa:

Total # Organisms: 174

<u>Code</u>	Standardized ID Level	<u>Number</u>	<u>Tolerance</u>
1020600702	Maccaffertium	1	3
1020800300	Ephemerella	1	1
1040300100	Taeniopteryx	2	2
1060200400	Nigronia	1	2
1080400500	Ceratopsyche	139	4
1080400600	Cheumatopsyche	14	6
1101300600	Optioservus	2	4
1121901500	Hexatoma	1	2
1122200000	Chironomidae	1	6
13030200100	Gammarus	11	4
13040100300	Orconectes	1	6

# Metrics:

## Standardized Metric Values

	Raw	Fr	eestone	Riffle-R	tun			
Metric Name	Metric Value s	6D20 0 2009 Small	6D20 0 2009 Large	6D20 0 2007	2D10 0	Multihabit at Pool-Glide	Limeston e 2006	Limeston e 2009
Total Richness	11	33.3	35.5	31.4		35.5	59.5	61.1
Ephemeroptera Richness	2					33.3		
Trichoptera Richness	2					18.2		
EPT Richness	5			21.7	32.7	29.4	62.5	62.5
Trichoptera Richness (PTV 0-4)	1				27.8			
EPT Richness (PTV 0-4)	4	21.1	25.0					
Becks Index (version 3)	5	13.2	22.7	12.8				
Becks Index (version 4)	9				45.2	40.9		75.0
FC + PR + SH Richness	5				43.1			

Hilsenhoff Biotic Index	4.1	L	72.6	84.7	71.7	87.4		93.6	95.6
% Intolerant Individuals (PTV 0-3)	3.4		4.0	5.1				12.9	
% Intolerant Individuals (PTV 0-5)	90.8	3			98.2				
% Tolerant Individuals (PTV 7- 10)	0.0							101.0	101.5
Shannon Diversity	0.84	1	29.3	29.3	28.9		34.5	43.6	39.3
	IBI Sco	re	28.9	33.7	44.1	47.2	32.0	62.0	72.3

% Ephemeroptera: 1.15 % Plecoptera: 1.15 % Trichoptera: 87.93

% Ephemeroptera (PTV 0-4): 1.15 % Dominant Taxon: 79.89

## **Habitat:**

1 Instream Cover: 16 2 Epifaunal Substrate: 15 3 Embeddedness: 11 4 Velocity/Depth Regimes: 19 5 Channel Alterations: 17 6 Sediment Deposition: 10 7 Frequency of Riffles: 14 8 Channel Flow Status: 15

9 Condition of Banks: 13 10 Bank Vegetation: 15 **Total** 11 Grazing or Disruptive: 16 12 Riparian Vegetation: 11 172

# Impairment:

Insufficient? Y Impaired? N/A Biology Impaired? N/A Habitat Impaired? N/A Rock picks influenced? N Impact Localized? N Designated Use needs reevaluation? N

# Macroinvertebrate Sample Summary

version: 3.0 9/12/2013 12:57:54 PM

Assessment

61477

ID:

Station ID:

20101027-1400-kspyker (Latitude: 40.3786, Longitude: -78.8354)

Method:

6-Dframe Composite, 200 subsample

Location:

KLCON2 - Little Conemaugh River at Mineral Point, Rt. 271 bridge. 7485-806.

Iron precipitation.

## Comments:

Land Use: Impairment:

# Taxa:

Total # Organisms: 61

<u>Code</u>	Standardized ID Level	<u>Number</u>	<u>Tolerance</u>
1080400500	Ceratopsyche	45	4
1080400600	Cheumatopsyche	13	6
1101300600	Optioservus	2	4
1122200000	Chironomidae	1	6

# Metrics:

# Standardized Metric Values

	Raw	Fr	eestone	Riffle-R	tun			
Metric Name	Metric Value s	6D20 0 2009 Smali	6D20 0 2009 Large	6D20 0 2007	2D10 0	Multihabit at Pool-Glide	Limeston e 2006	Limeston e 2009
Total Richness	4	12.1	12.9	11.4		12.9	21.6	22.2
Ephemeroptera Richness	0					0.0		
Trichoptera Richness	2					18.2		
EPT Richness	2			8.7	13.1	11.8	25.0	25.0
Trichoptera Richness (PTV 0-4)	1				27.8			
EPT Richness (PTV 0-4)	1	5.3	6.3					
Becks Index (version 3)	0	0.0	0.0	0.0				
Becks Index (version 4)	2				10.1	9.1		16.7
FC + PR + SH Richness	2				17.2			
Hilsenhoff Biotic Index	4.46	68.3	79.7	67.4	82.2		88.1	89.9
% Intolerant Individuals (PTV 0-3)	0.0	0.0	0.0				0.0	
% Intolerant Individuals (PTV 0-5)	77.0			83.2				

% Tolerant Individuals (PTV 7- 10)	0.0						101.0	101.5
Shannon Diversity	0.73	25.6	25.6	25.3		30.2	38.2	34.4
	IBI Score	18.6	20.8	32.7	30.1	13.7	45.5	48.0

% Ephemeroptera: 0 % Plecoptera: 0 % Trichoptera: 95.08

% Ephemeroptera (PTV 0-4): 0 % Dominant Taxon: 73.77

## Habitat:

1 Instream Cover: 2 Epifaunal Substrate: 15 13 3 Embeddedness: 6 4 Velocity/Depth Regimes: 14 5 Channel Alterations: 14 6 Sediment Deposition: 5 8 Channel Flow Status: 7 Frequency of Riffles: 16 11 16 10 Bank Vegetation: 9 Condition of Banks: 15 Total

11 Grazing or Disruptive: 16 12 Riparian Vegetation: 9 150

# Impairment:

Insufficient? Y Impaired? N/A Biology Impaired? N/A Habitat Impaired? N/A Rock picks influenced? N Impact Localized? N Designated Use needs reevaluation?

# Macroinvertebrate Sample Summary

version: 3.0 9/12/2013 1:20:28 PM

Assessment

61476 ID:

20101027-1300-kspyker (Latitude: 40.4197, Longitude: -79.0278) Station ID:

Method: 6-Dframe Composite, 200 subsample

Location: KCSEW - Conemaugh River at Seward at Rt. 56 bridge. 7485-803.

Sedimentation.

# Comments:

Land Use: Impairment:

Taxa:

Total # Organisms: 240

<u>Code</u>	Standardized ID Level	<u>Number</u>	<u>Tolerance</u>
1080400500	Ceratopsyche	155	4
1080400600	Cheumatopsyche	82	6
1122200000	Chironomidae	3	6

# Metrics:

## Standardized Metric Values

	Raw	Fr	eestone	Riffle-R	lun			
Metric Name	Metric Value s	6D20 0 2009 Small	6D20 0 2009 Large	6D20 0 2007	2D10 0	Multihabit at Pool-Glide	Limeston e 2006	Limeston e 2009
Total Richness	3	9.1	9.7	8.6		9.7	16.2	16.7
Ephemeroptera Richness	0					0.0		
Trichoptera Richness	2					18.2		
EPT Richness	2			8.7	13.1	11.8	25.0	25.0
Trichoptera Richness (PTV 0-4)	1				27.8			
EPT Richness (PTV 0-4)	1	5.3	6.3					
Becks Index (version 3)	0	0.0	0.0	0.0				
Becks Index (version 4)	1				5.0	4.5		8.3
FC + PR + SH Richness	2				17.2			
Hilsenhoff Biotic Index	4.71	65.2	76.1	64.4	78.5		84.1	85.9
% Intolerant Individuals (PTV 0-3)	0.0	0.0	0.0				0.0	
% Intolerant Individuals (PTV 0-5)	64.6			69.8				
% Tolerant Individuals (PTV 7-	0.0						101.0	101.5

Shannon Diversity 0.70 24.6 24.6 24.3 29.0 36.7 33.1 IBI Score 17.4 19.4 29.3 28.3 12.2 43.7 44.8

% Ephemeroptera: 0 % Plecoptera: 0 % Trichoptera: 98.75

% Ephemeroptera (PTV 0-4): 0 % Dominant Taxon: 64.58

## **Habitat:**

1 Instream Cover: 15 2 Epifaunal Substrate: 15 4 Velocity/Depth Regimes: 18 3 Embeddedness: 6 13 6 Sediment Deposition: 5 Channel Alterations: 7 7 Frequency of Riffles: 13 8 Channel Flow Status: 18 9 Condition of Banks: 15 10 Bank Vegetation: Total 16 12 Riparian Vegetation: 11 Grazing or Disruptive: 16 163 11

# Impairment:

Insufficient? Y Impaired? N/A Biology Impaired? N/A Habitat Impaired? N/A Rock picks influenced? N Impact Localized? N

Designated Use needs reevaluation? N

Pennsylvania Department of Environmental Protection - Rapid Bioassessment

Benthic macroinvertebrate sample summary

Station ID 20101027-1320-kspyker KLCSF3A

Stream Name Clapboard Run (01171891) Stream Code 45819

Survey ID 61478 Sample Method 6-Dframe Composite, 200 subsample
Collection Date 20101027 Collection Time 1320 Latitude 40.3336394 Longitude -78.8256829

HUC8 05010007 Conemaugh. Pennsylvania.

Station Location Comments

KLCSF3A - South Fork Little Conemaugh River upstream of St. Michael discharge, 7485-807. Iron sedimentation.

Biology / Habitat Comments

Land Use Comments

Station Impairment Status Comments

Taxa List		# grid	ds from first pan	28 # grids	s from second pan	28	Subsample Size	36	
				BCG A	ttribute			·	
Taxa Name	Individuals	PTV	FFG	(coldwater)	(warmwater)	any EV	indicat	or taxa names are	
Isonychia	4	3	CG	3	3	,			
Maccaffertium	6	3	SC	3	3				
Taeniopteryx	2	2	SH	3	3				
, ,	Soyedina	1	0	SH	1	1			
Sialis	1	6	PR	5	5				
Chimarra	1	4	FC	4	4				
	Diplectrona	3	0	FC	2	2			
Ceratopsyche	7	5	FC	4	4				
Cheumatopsyche	5	6	FC	5	5				
Tipula	4	4	SH	5	5				
Dicranota	1	3	PR i	3	3			1	
Chironomidae	1	6	cg l	5	5			1	

Strahler 2

# Benthic macroinvertebrate sample summary

Station ID 20101027-1320-kspyker

Stream Name Clapboard Run (01171891)

Stream Code 45819 Strahler 2

Survey ID 61478 Sample Method 6-Dframe Composite, 200 subsample

Collection Time 1320 Latitude 40.3336394 Longitude -78.8256829 Collection Date 20101027

HUC8 05010007 Conemaugh. Pennsylvania.

manufactrice and IRI

Monday, January 03, 2011 Metric	s and IBI							Page 5 of 1
						Aetric Valu	es	
			Freesto	ne Riffle-Ru				
	Raw			1	6D200			
	Metric	2009	2009				Multihabitat	
	Limestone							
Metric Names		small	large	2007		2D100	2006	2009
Total Richness	12	36.4	36.4	34 3		387	64.8	66.7
Ephemeroptera Richness	2					33.1		
Trichoptera Richness	4					36 4		
EPT Richness	8			34.8	52.3	47	100.0	100.0
Trichoptera Richness (PTV 0-4		5000			55,6			
EPT Richness (PTV 0-4)	6	31.6	33,3	0.340				
Beck's Index (version 3)	7	18.4	23.3	179	25.7			1 ag (ag 10 ag
Beck's Index (version 4)	10				50.3	45.5	)	83.3
FC + PR + SH Richness	9	-7.9	00.7	70.4	77.6		777.0	101.0
Hilsenhoff Biotic Index % Inolerant Individuals (PTV)	3.72 0-3) 47.2	77.4 55.9	83.7 71.0	76.4	93.1		99.8	101.9
% Intolerant Individuals (PT	/	95.8	71.0	87 1			1,13,0	
% Tolerant Individuals (PTV)				07_1			101.0	101.5
Shannon Diversity	2.24	78.4	79.3	77.5		92.4		105.4
•	Blscore	49.7	54.5	54.7	65.8	48.9		91.7
	Control of the Contro				00.0			
BCG Richness Ratio 1.00 BCG % Individuals Ratio 0.80				% Baetis % Ephemere	alla	0.0	% Chironomidae % Simuliidae	2.8
EV Indicator Taxa 2	% Trichopte			% Dominant		19.4	% Prosimulium	0.0 0.0
	y impaired N		abitat imp		Taxon	Insufficien		0.0
Rock pick influenced assessme				calized N			te designated use 1	1
Physical Habitat Asses							Glide Assessment?	N
Instream Cover	16 5. Chan	nal Alt	orotion	15	9 Cont	ition of Banl		16
Epifaunal Substrate			eposition	10			Protection	16
3. Embeddedness			of Riffles	11			ive Pressure	16
4. Velocity/Depth Regimes			w Status	18			tive Zone Width	9
Instream Score (1. + 2. +			-	Score (9.			Total Score =	-
Field	•		•	b samples		,		<del>-</del>
Temperature (°C) 0	Dissol	and Ov	دa ygen (mg/	•		Flow	(CFS) 0	
pH 0	Total Alkalinity				Ç.	riow nductivity (נ	\ · · · /	
•	- 4 Oh.	(mg/L	as caces	, 0		nauctivity (t	<i>(</i>	

#### Use Assessment Status for Stream

Attaining (20010827-1030-ALF) Aquatic Life

Fish Consumption Potable Water Supply

Recreation

## TMDL Information (if any)

Kiskiminetas-Conemaugh River Watersheds TMDL (Finalized): AMD - Metals, AMD - pH, AMD - Siltation, AMD -

Suspended Solids

Draft Date Begin Date Meeting Date 1/29/201 End Date Final Date 1/29/201 Pennsylvania Department of Environmental Protection · Rapid Bioassessment

Benthic macroinvertebrate sample summary

Station ID 20101027-1600-kspyker

Stream Name South Fork Little Conemaugh River (01198128)

Stream Code 45848

Strahler 4

Survey ID 61479

Sample Method 6-Dframe Composite, 200 subsample

Latitude 40.3630445 Longitude -78.7945105

Collection Date 20101027

Collection Time 1600

HUC8 05010007 Conemaugh. Pennsylvania.

Station Location Comments

KLCSF1 - South Fork Little Conemaugh River at South Fork bridge. 7485-809. Iron precipitation.

Biology / Habitat Comments

Land Use Comments

Station Impairment Status Comments

_	
1272	List
Taxa	LIGI

# grids from first pan 28 # grids from second pan 28 Subsample Size 25 BCG Attribute

				вса д	uunoue		
Taxa Name	Individuals	PΥV	FFG	(coldwater)	(warmwater)		any EV indicator taxa names are
	Diplectrona	1	0	FC	2	2	
Ceratopsyche	12	5	FC	4	4		
Cheumatopsyche	10	6	FC	5	5		
Stenelmis	1	5	SC	5	5		
Tipula	1	4	SH	5	5		

Benthic macroinvertebrate sample summary

Station ID 20101027-1600-kspyker KLCS

Stream Name South Fork Little Conemaugh River (01198128) Stream Code 45848 Strahler 4

Survey ID 61479 Sample Method 6-Dframe Composite, 200 subsample

Collection Date 20101027 Collection Time 1600 Latitude 40,3630445 Longitude -78,7945105

HUC8 05010007 Conemaugh. Pennsylvania.

Monday, January 03, 2011 Metrics and IBI Page 8 of 14

Standardized Metric Values

**Draft Date** 

	Freestone Riffle-Run							
	Raw			(	6D200			
	Metric Limestone	2009	2009			M	ultihabitat	
Metric Names		small	large	2007	2	2D100	2006	2009
Total Richness Ephemeroptera Richness	5 0	15.2	15.2	14.3		16.1 0.0	27.0	27.8
Trichoptera Richness EPT Richness Trichoptera Richness (PTV 0-	3 3 4) 1			13.0	19.6 27.8	27.3 17.6	37.5	37.5
EPT Richness (PTV 0-4) Beck's Index (version 3) Beck's Index (version 4)	1 3 3	5.3 7.9	5.6 10.0	7.7	15.1	13 6		25.0
FC + PR + SH Richness Hilsenhoff Biotic Index	4 5.16	59.7	64.5	58.9	34.5 71.8	,,,,,	76.9	78.6
	0-3) 4.0 V 0- 60.0 7-10) 0.0	4.7	6.0	64.9			15.2	101.5
Shannon Diversity	1.11	38.6	39.0	38.2		45.5	57-6	51.9
	IBI score	21.9	23.4	32.8	33.8	20.0	52.4	53.5
BCG Richness Ratio 0.2 BCG % Individuals Ratio 0.0 EV Indicator Taxa 1 Not impaired N Biolo Rock pick influenced assessm	4 % Plecopter % Trichopte gy impaired N	ra era Hat	0.0 %		Taxon	0.0 % Simt	imulium Y	0.0 0.0 0.0
Physical Habitat Asses	ssment					Pool-Glide A	ssessment?	N
1. Instream Cover 2. Epifaunal Substrate 3. Embeddedness 4. Velocity/Depth Regimes Instream Score (1. + 2.	14 5. Char 18 6. Sedii 10 7. Freq 8 8. Char	ment De uency o	position f Riffles v Status		10. Bank 11. Grazi 12. Ripar	on of Banks Vegetative Protec ng/Disruptive Pres ian Vegetative Zor ) = 38	sure	15 15 16 8 165
Field Temperature (°C) 0 pH 0	Dissol Total Alkalinity		/gen (mg/L	samples ) 0 0	Con	Flow (CFS) ductivity (uS/cm)	0 0	
,	us for Strean paired (200108 pandoned Mine	28-1230	,	, Abandor	ned Mine I	Drainage - pH		
Fish Consumption Potable Water Supply Recreation TMDL Information (if an								
Kiskiminetas-Conemaugh Riv	er Watersheds	TMDL (	Finalized):	AMD - M	1etais, AM	ID - pH, AMD - Si	Itation, AMD	-

Meeting Date 1/29/201 End Date

Suspended Solids Begin Date

Final Date 1/29/201

version: 1.0.0 9/12/2013 1:13:42 PM

Fish Assessment ID:

739

Station ID:

Stream Name:

990907-0900-RMS (Latitude: 40.4414, Longitude: -78.6103) Little Conemaugh River Site 01

County:

[PA] Cambria

Mean Site Width:

4.1 170

Site Length: Attaining Use:

Impaired

## Metrics:

Taxa Richness: 7

# Intolerant Taxa: 7

# Broadcast Spawning Taxa: 7

# Cyprinid Taxa Less Tolerant Taxa: 7 Modified % Dominance: 53 # Simple Lithophil Taxa: 7

# Darter Taxa: 7

% Tolerant: 207

# Round-bodied Sucker Taxa: 7

# Habitat:

Instream Cover:	0	Epifaunal Substrate:	6
Embeddedness:	11	Velocity/Depth Regimes:	6
Channel Alterations:	19	Sediment Deposition:	7
Frequency of Riffles:	9	Channel Flow Status:	16
Grazing or Disruptive:	0		
Bank Stability:		1	
Left:	7	Right:	7
Bank Vegetation:			
Left:	6	Right:	6
Riparian Zone:		-	
Left:	9	Right:	9

Total Habitat Score: 118

Fish Code	Common Name	Number
2147	Blacknose dace	91
2902	Brook stickleback	2
2304	Brown bullhead	2
2149	Creek chub	160
2145	Fathead minnow	10
3408	Pumpkinseed	3
2204	White sucker	106

version: 1.0.0 9/12/2013 1:12:44 PM

Fish Assessment ID: 740

Station ID: 990907-1300-RMS (Latitude: 0, Longitude: 0)

Stream Name: Little Conemaugh River Site 02

County: [PA] Cambria

Mean Site Width: 6
Site Length: 184
Attaining Use: Impaired

# Metrics:

Taxa Richness: 7 # Intolerant Taxa: 7 # Broadcast Spawning Taxa: 7 # Cyprinid Taxa Less Tolerant Taxa: 7 Modified % Dominance: 48 # Simple Lithophil Taxa: 7 # Darter Taxa: 7 % Tolerant: 131 # Round-bodied Sucker Taxa: 7

# **Habitat:**

Instream Cover:	0	Epifaunal Substrate:	15
Embeddedness:	10	Velocity/Depth Regimes:	5
Channel Alterations:	15	Sediment Deposition:	15
Frequency of Riffles:	9	Channel Flow Status:	19
Grazing or Disruptive:	0		
Bank Stability:		I	
Left:	8	Right:	8
Bank Vegetation:			
Left:	6	Right:	6
Riparian Zone:		•	
Left:	1	Right:	1

Total Habitat Score: 118

Fish Code	Common Name	Number
2147	Blacknose dace	292
2101	Central stoneroller	1
2149	Creek chub	336
2148	Longnose dace	12
3701	Mottled sculpin	1
3408	Pumpkinseed	3
2204	White sucker	237

version: 1.0.0 9/12/2013 1:11:27 PM

Fish Assessment ID: 743

Station ID: 990908-1200-RMS (Latitude: 0, Longitude: 0)

Stream Name: Little Conemaugh River Site 03

County: [PA] Cambria

Mean Site Width: 6.6
Site Length: 207
Attaining Use: Impaired

# Metrics:

Taxa Richness: 5 # Intolerant Taxa: 5 # Broadcast Spawning Taxa: 5 # Cyprinid Taxa Less Tolerant Taxa: 5 Modified % Dominance: 75 # Simple Lithophil Taxa: 5

# Darter Taxa: 5 % Tolerant: 114 # Round-bodied Sucker Taxa: 5

## Habitat:

Instream Cover:	0	Epifaunal Substrate:	18
Embeddedness:	16	Velocity/Depth Regimes:	17
Channel Alterations:	14	Sediment Deposition:	15
Frequency of Riffles:	14	Channel Flow Status:	18
		1	

Grazing or Disruptive: 0

Bank Stability:

8 Right: 8

Bank Vegetation:

Left: 7 Right: 8

Riparian Zone:

Left: 2 Right: 2

Total Habitat Score: 147

## Taxa:

Left:

<u>Fish Code</u>	Common Name	<u>Number</u>
2147	Blacknose dace	1712
2149	Creek chub	601
2148	Longnose dace	196
3701	Mottled sculpin	6
2204	White sucker	336

Fish Assessment ID: 742

Station ID: 990908-1130-RMS (Latitude: 0, Longitude: 0)

Stream Name: Little Conemaugh River Site 04

County: [PA] Cambria

Mean Site Width: 8.7
Site Length: 200
Attaining Use: Impaired

# Metrics:

Taxa Richness: 9 # Intolerant Taxa: 9 # Broadcast Spawning Taxa: 9 # Cyprinid Taxa Less Tolerant Taxa: 9 Modified % Dominance: 90 # Simple Lithophil Taxa: 9 # Darter Taxa: 9 # Round-bodied Sucker Taxa: 9

version: 1.0.0 9/12/2013 1:09:31 PM

# **Habitat:**

Instream Cover:	0	Epifaunal Substrate:	17
Embeddedness:	10	Velocity/Depth Regimes:	11
Channel Alterations:	15	Sediment Deposition:	11
Frequency of Riffles:	15	Channel Flow Status:	15
Grazing or Disruptive:	0		
Bank Stability:			
Left:	7	Right:	7
Bank Vegetation:		ū	
Left:	7	Right:	8
Riparian Zone:		•	
Left:	7	Right:	6

Total Habitat Score: 136

Fish Code	Common Name	<u>Number</u>
2147	Blacknose dace	2185
1608	Brook trout (wild)	2
2149	Creek chub	354
2145	Fathead minnow	1
3503	Greenside darter	23
3510	Johnny darter	9
2148	Longnose dace	69
3701	Mottled sculpin	12
2204	White sucker	376

version: 1.0.0 9/12/2013 1:08:32 PM

Fish Assessment ID: 741

Station ID: 990908-0900-RMS (Latitude: 0, Longitude: 0)

Stream Name: Little Conemaugh River Site 05

County: [PA] Cambria

Mean Site Width: 7
Site Length: 200
Attaining Use: Impaired

# Metrics:

Taxa Richness: 4 # Intolerant Taxa: 4 # Broadcast Spawning Taxa: 4 # Cyprinid Taxa Less Tolerant Taxa: 4 Modified % Dominance: 68 # Simple Lithophil Taxa: 4

# Darter Taxa: 4 % Tolerant: 73 # Round-bodied Sucker Taxa: 4

## Habitat:

Instream Cover:	0	Epifaunal Substrate:	12
Embeddedness:	10	Velocity/Depth Regimes:	11
Channel Alterations:	19	Sediment Deposition:	14
Frequency of Riffles:	10	Channel Flow Status:	12
Grazing or Discuptive:	Ω		

Grazing or Pisruptive: (

Bank Stability:

Left: 7 Right: 8

Bank Vegetation:

Left: 9 Right: 9

Riparian Zone:

Left: 10 Right: 9

Total Habitat Score: 140

Common Name	<u>Number</u>
Blacknose dace	9
Creek chub	9
Johnny darter	25
White sucker	52
	Johnny darter

version: 1.0.0 9/12/2013 1:04:35 PM

Fish Assessment ID:

747

Station ID:

990909-1015-RMS (Latitude: 0, Longitude: 0)

Stream Name:

Little Conemaugh River Site 08

County:

[PA] Cambria

Mean Site Width: Site Length:

11.8 200

Attaining Use:

**Impaired** 

# Metrics:

Taxa Richness: 3

# Intolerant Taxa: 3

# Broadcast Spawning Taxa: 3

# Cyprinid Taxa Less Tolerant Taxa: 3 Modified % Dominance: 83 # Simple Lithophil Taxa: 3

# Darter Taxa: 3

% Tolerant: 145

# Round-bodied Sucker Taxa: 3

# **Habitat:**

Instream Cover:
Embeddedness:
Channel Alterations:
Frequency of Riffles:

0 Epifaunal Substrate: 8 3 Velocity/Depth Regimes: 10 Sediment Deposition: 14 7 Channel Flow Status: 10 10

Grazing or Disruptive: 0

Bank Stability:

8 Right: 7

Left:

Bank Vegetation:

9 Right:

9

9

Left: Riparian Zone:

Left:

Right:

9

Total Habitat Score: 113

Fish Code	Common Name	<u>Number</u>
2147	Blacknose dace	1
2149	Creek chub	6
3408	Pumpkinseed	2

version: 1.0.0 9/12/2013 12:59:30 PM

Fish Assessment ID: 748

Station ID: 990909-1245-RMS (Latitude: 0, Longitude: 0)

Stream Name: Little Conemaugh River Site 09

County: [PA] Cambria

Mean Site Width: 25.6
Site Length: 200
Attaining Use: Impaired

## Metrics:

Taxa Richness: 3 # Intolerant Taxa: 3 # Broadcast Spawning Taxa: 3 # Cyprinid Taxa Less Tolerant Taxa: 3 Modified % Dominance: 89 # Simple Lithophil Taxa: 3 # Darter Taxa: 3 % Tolerant: 100 # Round-bodied Sucker Taxa: 3

# **Habitat:**

T	^	Fair I C Later to	
Instream Cover:	0	Epifaunal Substrate:	13
Embeddedness:	9	Velocity/Depth Regimes:	11
Channel Alterations:	18	Sediment Deposition:	15
Frequency of Riffles:	9	Channel Flow Status:	16
Grazing or Disruptive:	0		
Bank Stability:	ı		
Left:	9	Right:	9
Bank Vegetation:			
Left:	9	Right:	9
Riparian Zone:		-	
Left:	10	Right:	3

Total Habitat Score: 140

Fish Code	<u>Common Name</u>	<u>Number</u>
2147	Blacknose dace	1
2149	Creek chub	20
2204	White sucker	7

version: 1.0.0 9/12/2013 12:56:36 PM

Fish Assessment ID: 749

Station ID: 990910-0830-RMS (Latitude: 0, Longitude: 0)

Stream Name: Little Conemaugh River Site 10

County: [PA] Cambria

Mean Site Width: 32.3
Site Length: 200
Attaining Use: Impaired

## **Metrics:**

Taxa Richness: 1 # Intolerant Taxa: 1 # Broadcast Spawning Taxa: 1 # Cyprinid Taxa Less Tolerant Taxa: 1 Modified % Dominance: 125 # Simple Lithophil Taxa: 1 # Darter Taxa: 1 % Tolerant: 100 # Round-bodied Sucker Taxa: 1

9

# **Habitat:**

Instream Cover:	0	Epifaunal Substrate:	13
Embeddedness:	9	Velocity/Depth Regimes:	9
Channel Alterations:	15	Sediment Deposition:	12
Frequency of Riffles:	11	Channel Flow Status:	14
Grazing or Disruptive:	0		
Bank Stability:			
Left:	7	Right:	8
Bank Vegetation:			
Left:	8	Right:	9
Riparian Zone:			

Right:

Total Habitat Score: 132

#### Taxa:

Left:

Fish Code Common Name Number 2149 Creek chub 22

version: 1.0.0 9/12/2013 12:52:23 PM

Fish Assessment ID:

750

Station ID:

990910-1530-RMS (Latitude: 0, Longitude: 0)

Stream Name:

Little Conemaugh River Site 11

County:

[PA] Cambria

Mean Site Width:

26.8 210

Site Length: Attaining Use:

**Impaired** 

# **Metrics:**

Taxa Richness: 2

# Intolerant Taxa: 2

# Broadcast Spawning Taxa: 2

# Cyprinid Taxa Less Tolerant Taxa: 2 Modified % Dominance: 87 # Simple Lithophil Taxa: 2

# Darter Taxa: 2

% Tolerant: 100

# Round-bodied Sucker Taxa: 2

# Habitat:

Instream Cover:	0	Epifaunal Substrate:	12
		•	
Embeddedness:	10	Velocity/Depth Regimes:	8
Channel Alterations:	1	Sediment Deposition:	12
Frequency of Riffles:	10	Channel Flow Status:	11
Caralina an Diamentina	^		

Grazing or Disruptive: 0

Bank Stability:

Left: Right: 4

Bank Vegetation:

Left: Right:

Riparian Zone:

Left: 0 Right: 1

Total Habitat Score: 83

<u>Fish Code</u>	Common Name	<u>Number</u>
2149	Creek chub	8
2204	White sucker	18

# Appendix C Eligibility Determinations

5400-FM-AMR0001 REV. 8/96

# COMMONWEALTH OF PENNS YLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION BURGAU OF ABANDONED MINE RECLAMATION

DBP Inquiry No.	
Project No.	
PA No.	PA2473

ei.	1687 OSM ELIGIBILITY DETI	
1.	Project Name: D11 Power Borehole - Sonman E Scam Dis	charge (Little Concmangh Project)
2.	Information by: Michael Timcik P.G. / (Name)	(Office)
3.	Project Location: Portage Township /	Cambria /
4.	(Musicipality) Property Information: (Attach additional sheet if necessary)	(County)
	Address: 183 Red Fox Drive Duncansville, PA 16635	
5.	Mining Information: Coal 🖾 / Non-Coal 🗌	·
•	a. Mining Conducted by: Somman Shaft Coal Company there Source: Abandoned Mined Lands Survey Domons Town, Portage Pennsylvania, 1890-1990 b. Date of Last Mining: November 15, 1962 Source: Portrait of a Town, Portage Penns c. Did the current surface owner participate in or exercise contro this reclamation work? Source: Phone conversation with Mr. Trim	ylvania, 1890-1990  I over the mining operation which necessitates  Yes   No   Yes
б.	Bonding Information:	(Hadisata)
	a. Have bonds over been posted for the affected property? If so, have the bonds been forfeited and collected? b. Is this an interim permitted site? c. Is this a primacy permitted site? If so, has the surety become insolvent?	Yes ☐ No ☒ Yes ☐ No ☒ Amount: Yes ☐ No ☒ Yes ☐ No ☒ Yes ☐ No ☒ Yes ☐ No ☒
	Date of Insolvency:	Source:
7.	Is this an AMD Abatement and Treatment Program Project?	Yes 🖾 No 🗋
	If so, is this qualified hydrologic unit proposed to be the subject Commonwealth?	ct of AMD miligation expenditures by the Yes \( \sum \) No \( \subseteq \)
	If so, under what Commonwealth program? BAMR Set-A	side Funds Administered through BCR
8.	Is there continuing responsibility for reclamation by the for applicable law or as a result of bond forfeiture?	mer mine operator, permittee or agent of the permittee under
9.	Summary of the Condition: An active chemical treatment partie. The D11 Power Borehole discharge results from the aband Mine on the Upper Freeport Coal Seam. The combined discharge proximately 9.75% of the AMD pollution load in the Little (	rges from the Sonman Mine Complex account for
10.	How does the condition affect the environment, prevent the be public health and safety?The Conemaugh and Little Conemabandoned mines. This discharge is one of the largest in the L industrial and other water uses are severely impacted by the primpacted.	augh Rivers are severly degraded by AMD discharges from ittle Conemaugh Watershed. Downstream recreational,
		/ /

#### 5400-FM-AMR0001 Rev. 6/12

Based upon the foregoing summary of facts, I have concluded that:

- A. The property referred to above was mined for coal or affected by coal mining processes; and
  - B. The property referred to above was:
    - mined prior to August 3, 1977, left or abandoned in either an unreclaimed or an
      inadequately reclaimed condition and there is no continuing responsibility for
      reclamation by the former mine operator, permittee or agent of the permittee
      under applicable federal or state law, or as a result of bond forfeiture; or
    - mined and left unreclaimed or inadequately reclaimed after August 3, 1977 but before July 30, 1982, and funds for reclamation or abatement available pursuant to a bond or other form of financial guarantee or from any other source are insufficient to provide for adequate reclamation or abatement at the site; or
    - mined and left unreclaimed or inadequately reclaimed after August 3, 1977 but before November 5, 1990, the surety of the mine operator become insolvent during such period, and as of November 5, 1990 funds immediately available from proceedings relating to such insolvency or from any financial guarantee or other source are insufficient to provide for adequate reclamation or abatement at the site.

and

- C. If the property being considered for reclamation or abatement is eligible under B.2. or 3. above, the site qualifies as a priority 1 or 2 site pursuant to Section 403(a)(1) and (2) of the Surface Mining Control and Reclamation Act of 1977 (30 USC 1233). Further, the Department and the Office of Surface Mining will seek reimbursement to the Abandoned Mine Land Fund for reclamation costs in excess of the bonds forfeited for the site as described in 30 CFR 874.12(g) or
- II. In case of an Acid Mine Drainage (AMD) Setaside Program Project, the site:
  - contains any of the priorities stated in Section 403(a) of the Surface Mining Control and Reclamation Act of 1977 (30 USC 1233) after September 30, 1995; and
  - is proposed to be subject of expenditures by the Commonwealth to abate or treat AMD; or
- III. The surface coal mining operations took place on lands eligible for remining pursuant to Section 404 of the Surface Mining Control and Reclamation Act of 1977 (30 USC 1234), in accordance with 30 CFR 874.12 (h).

My conclusion is predicated only on an analysis, based solely on the foregoing summary of facts, of statutory liability against companies or persons in the capacity of "mine operators" and does not address the question of statutory or common law liability against "landowners" who own an abandoned mine.

As a result of my conclusions in the preceding paragraphs, it is my opinion that the property referred to in the foregoing summary of facts qualifies and is eligible under 30 C.F.R. §874.12 or §876.12 to receive funding by the United States Department of the Interior, Office of Surface Mining toward the accomplishment of reclamation activities.

Tracey D. Tubbs / Assistant Counsel

Office of Chief Counsel
Department of Environmental Protection

Commonwealth of Pennsylvania

5400-FM-AMR0001 REV. 8/96

# COMMONVEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

DEP Inquiry No. Project No.		
PA No.	PA2473 /	

	BUREAU OF ABANDONED MINE RECLAM		PA NoPA2473 /
عن	1688 OSM ELIGIBILITY DETERMIN	NATION	
1.	Project Name: D12 Hole - Souman E Seam Discharge (Little Cone	unaugh Project)	
2.	Information by: Michael Timcik P.G.	Eber	nsburg
3.	(Name) Project Location: Portage Township		ia
4.	(Municipality) Property Information: (Attach additional sheet if necessary)	(Co	unly)
	Landowner's Name: Jeffrey G. Trimbath  Address: 183 Red Fox Drive  Duncansville, PA 16635  Telephone No.: (814) 696-9646		
5.	Mining Information: Coal 🖾 / Non-Coal 🗀		
J.	a. Mining Cooducted by:Somman Shaft Coal Company then Koppe Source: Abandoned Mined Lands Survey Demonstration for Ind. Portage Pennsylvania, 1890-1990 b. Date of Last Mining:November 15, 1962 Source:Portrait of a Town, Portage Pennsylvania, c. Did the current surface owner participate in or exercise control over this reclamation work?  Source:Phone conversation with Mr. Trimbath (1.)	iana and Cambria (  1890-1990 -  te mining operation  Yes	Counties AND Portrait of a Town,
6.	Bonding Information:		
	<ul> <li>a. Have bonds over been posted for the affected property?</li> <li>If so, have the bonds been forfeited and collected?</li> <li>b. Is this an interim permitted site?</li> <li>c. Is this a primacy permitted site?</li> <li>If so, has the surery become insolvent?</li> </ul>	Yes   Yes	No ⊠ No ⊠ Amount: No ⊠ No □
_	Date of Insolvency:	Source:	
7.	Is this an AMD Abatement and Treatment Program Project?  If so, is this qualified hydrologic unit proposed to be the subject of AM Commonwealth?  If so, under what Commonwealth program?BAMR Sct-Aside Fun	D mitigation expen	No 🔲
8.	Is there continuing responsibility for reclamation by the former min applicable law or as a result of bond forfeiture?		es or agont of the permittee under
9.	Summary of the Condition: An active chemical treatment plant prothing site. The D12 Somman discharge results from the abandoned deep the Upper Freeport Coal Seam. The combined discharges from the So of the AMD pollution load in the Little Concurangh River.	mine complex know	on as the Sonman E Seam Mine on
10.	How does the condition affect the environment, prevent the beneficial public health and safety? The Conemaugh and Little Conemaugh R abandoned mines. This discharge is one of the largest in the Little Conemaugh and other water uses are severely impacted by the present continuation.	ivers are severly dee nemaugh Watershed	raded by AMD discharges from . Downstream recreational, resources are also dramatically

(Preparer's Signature and Date)

Based upon the foregoing summary of facts, I have concluded that:

- A. The property referred to above was mined for coal or affected by coal mining processes; and
  - B. The property referred to above was:
    - mined prior to August 3, 1977, left or abandoned in either an unreclaimed or an
      inadequately reclaimed condition and there is no continuing responsibility for
      reclamation by the former mine operator, permittee or agent of the permittee
      under applicable federal or state law, or as a result of bond forfeiture; or
    - mined and left unreclaimed or inadequately reclaimed after August 3, 1977 but before July 30, 1982, and funds for reclamation or abatement available pursuant to a bond or other form of financial guarantee or from any other source are insufficient to provide for adequate reclamation or abatement at the site; or
    - 3. mined and left unreclaimed or inadequately reclaimed after August 3, 1977 but before November 5, 1990, the surety of the mine operator become insolvent during such period, and as of November 5, 1990 funds immediately available from proceedings relating to such insolvency or from any financial guarantee or other source are insufficient to provide for adequate reclaimation or abatement at the site.

and

- C. If the property being considered for reclamation or abatement is eligible under B.2. or 3, above, the site qualifies as a priority 1 or 2 site pursuant to Section 403(a)(1) and (2) of the Surface Mining Control and Reclamation Act of 1977 (30 USC 1233). Further, the Department and the Office of Surface Mining will seek reimbursement to the Abandoned Mine Land Fund for reclamation costs in excess of the bonds forfeited for the site as described in 30 CFR 874.12(g) or
- 11. In case of an Acid Mine Drainage (AMD) Setaside Program Project, the site:
  - contains any of the priorities stated in Section 403(a) of the Surface Mining Control and Reclamation Act of 1977 (30 USC 1233) after September 30, 1995; and
  - is proposed to be subject of expenditures by the Commonwealth to abate or treat AMD; or
- III. The surface coal mining operations took place on lands eligible for remining pursuant to Section 404 of the Surface Mining Control and Reclamation Act of 1977 (30 USC 1234), in accordance with 30 CFR 874.12 (h).

My conclusion is predicated only on an analysis, based solely on the foregoing summary of facts, of statutory liability against companies or persons in the capacity of "mine operators" and does not address the question of statutory or common law liability against "landowners" who own an abandoned mine.

As a result of my conclusions in the preceding paragraphs, it is my opinion that the property referred to in the foregoing summary of facts qualifies and is eligible under 30 C.F.R. §874.12 or §876.12 to receive funding by the United States Department of the Interior, Office of Surface Mining toward the accomplishment of reclamation activities.

Tracey D. Tubbs Assistant Counsel

Office of Chief Counsel

Department of Environmental Protection

Commonwealth of Pennsylvania

5400-FM-AMR0001 RBV, 8/96

#### COMMONVEALTH OF PENNS YI. VANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION BUREAU OF ABANDONED MINE RECLAMATION

DEP Inquiry No		
Project No.		
PA No.	PA2473	

بذيو	1689 OSM ELIGIBILITY DETER	RMINATION		
1.	Project Name: <u>D13 Relief Borehole – Souman E Seam Disch</u>	arge (Little Conemau	gh Project)	
2.	Information by: Michael Tincik P.G.		Ebensburg	
3.	(Name) Project Location: Portage Township		(OBiœ) umbria —	
4.	(Municipality) Property Information: (Attach additional sheet if necessary)		(County)	
	Landowner's Name: <u>Jeffrey G, Trimbath</u> Address: <u>183 Red Pox Drive</u> <u>Duncansville, PA 16635</u> Telephone No.: <u>(814) 696-9646</u>			
5.	Mining Information: Coal 🔯 / Non-Coal 🔲			
	a. Mining Conducted by: Somman Shaft Coal Company then I Source: Abandoued Mined Lands Survey Demonstration to Portage Pennsylvania, 1890-1990 b. Date of Last Mining: November 15, 1962 Source: Portrait of a Town, Portage Pennsyle. c. Did the current surface owner participate in or exercise control of this reclamation work?  Source: Phone conversation with Mr. Trimbs	r Indiana and Cambrosiana, 1890-1990  ver the mining operators.	ria Counties AND Portrait of	a Town,
6.	Bonding Information:			
	<ul> <li>a. Have bonds ever been posted for the affected property?</li> <li>If so, have the bonds been forfeited and collected?</li> <li>b. Is this an interim permitted site?</li> <li>c. Is this a primacy permitted site?</li> <li>If so, has the surety become insolvent?</li> </ul>	Yes [] Yes [] Yes [] Yes [] Yes []	No 🖾 No 🖾 Amount: No 🖾 No 🖾 No 🗆	
	Date of Insolvency:	Source:		
7.	Is this an AMD Abatement and Treatment Program Project?	Yes 🖂	No 🗌	
	If so, is this qualified hydrologic unit proposed to be the subject commonwealth?	of AMD mitigation co Yes 🖾	openditures by the	
	If so, under what Commonwealth program? BAMR Set-Asic	le Punds Administere	d through BCR	
8.	Is there continuing responsibility for reclamation by the forme applicable law or as a result of bond forfeiture?	er mine operator, per Yes □	mluee or agent of the permitte No 🛛 🦯	ee wader
9.	Summary of the Condition:An active chemical treatment pla site. The D13 Relief Borehole discharge results from the aband Mine on the Upper Presport Coal Seam. The combined discharg approximately 9.75% of the AMD pollution load in the Little Co	oned deep mine comp es from the Sonman )	lex known as the Sonman E Sc	
10.	How does the condition affect the environment, prevent the bene public health and safety? The Conemand and Little Coneman abandoned mines. This discharge is one of the largest in the Litt industrial and other water uses are severely impacted by the presimpacted.	igh Rivers are severly le Conemangh Water:	degraded by AMD discharges slied. Downstream recreational ical resources are also dramatic	from /
	~	W 11/6 A 1	R- (U- NY IN) MILES	,

(Preparer's Signature and Date)

Based upon the foregoing summary of facts, I have concluded that:

- A. The property referred to above was mined for coal or affected by coal mining processes; and
  - B. The property referred to above was:
    - mined prior to August 3, 1977, left or abandoned in either an unreclaimed or an
      inadequately reclaimed condition and there is no continuing responsibility for
      reclamation by the former mine operator, permittee or agent of the permittee
      under applicable federal or state law, or as a result of bond forfeiture; or
    - mined and left unreclaimed or inadequately reclaimed after August 3, 1977 but before July 30, 1982, and funds for reclamation or abatement available pursuant to a bond or other form of financial guarantee or from any other source are insufficient to provide for adequate reclamation or abatement at the site; or
    - 3. mined and left unreclaimed or inadequately reclaimed after August 3, 1977 but before November 5, 1990, the surety of the mine operator become insolvent during such period, and as of November 5, 1990 funds immediately available from proceedings relating to such insolvency or from any financial guarantee or other source are insufficient to provide for adequate reclamation or abatement at the site.

and

- C. If the property being considered for reclamation or abatement is eligible under B.2, or 3, above, the site qualifies as a priority 1 or 2 site pursuant to Section 403(a)(1) and (2) of the Surface Mining Control and Reclamation Act of 1977 (30 USC 1233). Further, the Department and the Office of Surface Mining will seek reimbursement to the Abandoned Mine Land Fund for reclamation costs in excess of the bonds forfeited for the site as described in 30 CFR 874.12(g) or
- II. In case of an Acid Mine Drainage (AMD) Setaside Program Project, the site:
  - contains any of the priorities stated in Section 403(a) of the Surface Mining Control and Reclamation Act of 1977 (30 USC 1233) after September 30, 1995; and
  - is proposed to be subject of expenditures by the Commonwealth to abate or treat AMD; or
- III. The surface coal mining operations took place on lands eligible for remining pursuant to Section 404 of the Surface Mining Control and Reclamation Act of 1977 (30 USC 1234), in accordance with 30 CFR 874.12 (h).

My conclusion is predicated only on an analysis, based solely on the foregoing summary of facts, of statutory liability against companies or persons in the capacity of "mine operators" and does not address the question of statutory or common law liability against "landowners" who own an abandoned mine.

As a result of my conclusions in the preceding paragraphs, it is my opinion that the property referred to in the foregoing summary of facts qualifies and is eligible under 30 C.F.R. §874.12 or §876.12 to receive funding by the United States Department of the Interior, Office of Surface Mining toward the accomplishment of reclamation activities.

Tracey D. Tubbs (

Assistant Counsel
Office of Chief Counsel

Department of Environmental Protection Commonwealth of Pennsylvania 5400-FM-AMR0001 REV. 8/96

impacted.

# COMMONWEALTH OF PENNSYLVANIA

DEP Inquiry No.			
Project No.		,	
PA No.	PA0623	7	

		DEPARTMENT OF ENVIRONMENTAL I BUREAU OF ABANDONED MENE REC		Project No. PA0623	<del></del>
Q	i 1690	OSM ELIGIBILITY DETERI		11100	
1.	Project Name:	Hughes Borchole Discharge Project (Little Con-	emauch Project)		
1.	-		<u> Zmango i rojecti</u>		
2.	Information by:	Michael Tuncik P.G. (Narue)		bensburg Office)	
3.	Project Location:	Portage Township /	Can	nbria /	
4,	Property Information	(Municipality) lion: (Atlach additional sheet if necessary)	I	(County)	
	I andowner	s Name: Robert & Virginia Anslinger ET AL Ti	rnetose / Surface and l	Minerals)	
	Address:	350 DeGaetano Road (The site is located at Sports	man Road (Rear) in .	Jamestown, PA)	
	m. 1	Indiana, PA 15701-8446			
	Tolephone I	No.: <u>(724) 349-</u> 5559			
5.	Mining Information	on: Coal 🛛 🖊 Non-Coal 📋			
	a. Mining Cond	noted by:C. A. Hughes Coal Company - Hughe	s #2 Deep Mine	<u>/</u>	
	Source	e: GAI Consultants - Phase I SRB - Low	Flow Mine Storage	and Treatment Project Evaluati	ou /
	b. Date of Last	Mining: 1954 / Phase I SRB - Low	Flour Mine Storage	and Treatment Project Project	ion /
		t surface owner participate in or exercise control ov			00 /
	this reclamatio	n work?	Yes 🔲	No 🖾 ~	
	Source: Conv	ersation with Robert Anslinger (1 30-2015). Mr. A	nslinger confirmed h	e purchased the shares in C.A.	<u> Hughes</u>
		y, but they were purchased after the above referer c reproved some coal pillars after his purchase, b			
	purchased the		at that the minute o	permitted had agested coased t	THEAT HE
6.	Bonding Informat	ion:			
			<b>12</b>	v 87	
		er been posted for the affected property? bonds been forfoited and collected?	Yes ∐ Yes □	No ⊠ No ⊠ Amount:	
		im permitted site?	Yes []	No 🖾	
	c. Is this a prima	cy permitted site?	Yes 🛄	№ 🔯	
	If so, has the st	rety become insolvent?	Yes 🛄	No 🗀	
	Date of Insolve	ency:	Source:		<del>-</del>
7.	Is this an AMI	Abatement and Treatment Program Project?	Yes 🛛	No 🗆	
	If so, is this ou	alified hydrologic unit proposed to be the subject of	AMD mitigation ext	conditures by the	
	Commonwealt		Yes 🔯	и∘ □	
	If so, under wh	at Commonwealth program? <u>BAMR Sct-Aside</u>	Funds administered	through BCR	
8.		uing responsibility for reclamation by the former			e under
	applicable law	or as a result of bond forfeiture?	Yes 🗌	No ⊠ /	
9.		e Condition; An active chemical treatment plant			
		Hughes borehole discharge results from the abando			n the
	Little Coner	uning Coal Seam. This discharge accounts for appro-	DXHIIAGOV 8% OF the	AMD pollution load in the	
	<u> </u>	HINGE ANTON			
10.		condition affect the environment, prevent the benefit			
		nd safety? The Conemaugh and Little Conemaug			rom /
		ies. This discharge is one of the largest in the Little			illv

Based upon the foregoing summary of facts, I have concluded that:

- A. The property referred to above was mined for coal or affected by coal mining processes; and
  - B. The property referred to above was:
    - mined prior to August 3, 1977, left or abandoned in either an unreclaimed or an
      inadequately reclaimed condition and there is no continuing responsibility for
      reclamation by the former mine operator, permittee or agent of the permittee
      under applicable federal or state law, or as a result of bond forfeiture; or
    - mined and left unreclaimed or inadequately reclaimed after August 3, 1977 but before July 30, 1982, and funds for reclamation or abatement available pursuant to a bond or other form of financial guarantee or from any other source are insufficient to provide for adequate reclamation or abatement at the site; or
    - 3. mined and left unreclaimed or inadequately reclaimed after August 3, 1977 but before November 5, 1990, the surety of the mine operator become insolvent during such period, and as of November 5, 1990 funds immediately available from proceedings relating to such insolvency or from any financial guarantee or other source are insufficient to provide for adequate reclamation or abatement at the site.

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- C. If the property being considered for reclamation or abatement is eligible under B.2. or 3, above, the site qualifies as a priority 1 or 2 site pursuant to Section 403(a)(1) and (2) of the Surface Mining Control and Reclamation Act of 1977 (30 USC 1233). Further, the Department and the Office of Surface Mining will seek reimbursement to the Abandoned Mine Land Fund for reclamation costs in excess of the bonds forfeited for the site as described in 30 CFR 874.12(g) or
- II. In case of an Acid Mine Drainage (AMD) Setaside Program Project, the site:
  - contains any of the priorities stated in Section 403(a) of the Surface Mining Control and Reclamation Act of 1977 (30 USC 1233) after September 30, 1995; and
  - is proposed to be subject of expenditures by the Commonwealth to abate or treat AMD; or
- III. The surface coal mining operations took place on lands eligible for remining pursuant to Section 404 of the Surface Mining Control and Reclamation Act of 1977 (30 USC 1234), in accordance with 30 CFR 874.12 (h).

My conclusion is predicated only on an analysis, based solely on the foregoing summary of facts, of statutory liability against companies or persons in the capacity of "mine operators" and does not address the question of statutory or common law liability against "landowners" who own an abandoned mine.

As a result of my conclusions in the preceding paragraphs, it is my opinion that the property referred to in the foregoing summary of facts qualifies and is eligible under 30 C.F.R. §874.12 or §876.12 to receive funding by the United States Department of the Interior, Office of Surface Mining toward the accomplishment of reclamation activities.

Date '

Tracey D. Tubbs (

Assistant Counsel

Office of Chief Counsel

Department of Environmental Protection

Commonwealth of Pennsylvania

5400-FM-AMR0001 REV 8/96

# COMMONWEALTH OF PENNSYLYANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

BŲI	EAU OF ABANDONED MINE RECLAMATION	
DOM:	DELL'ECTER ALLES CONTROL VALLE ATTACE	v

DEP Inquiry No. Project No.	
PA No.	

		BUREAU OF ABANDONED MINE RE		FIG	PA No. PA2716
o	1691	OSM ELIGIBILITY DETER			TANO. DOZIO
	1.5 (W)	Oom Eugibiui i deler	MINITALION		
			/		
1.	Project Name:	Miller Shaft Discharge (Little Conemaugh Pro	ject)		
2.	Information by:	Michael Timcik P.G.		pensburg	9
_	n / /	(Narue)		Ollice)	
3.	Project Location:		<u>Can</u>	ipus <	
4.	Denosity Informs	(Municipality)	'	County)	
4.	croberty (monita	tion: (Attach additional sheet if necessary)			
	Y I	A No. of the Control of			
	Landowner	s Name: John C. Nicholson	Ø 10 10 10 10 10 10 10 10 10 10 10 10 10		
	Address: _	165 Mitchell Road (Site Address is Bluebied Lan	e (Rear) Portage, PA)		
		Lilly, PA 15938			
	Telephone i	No.:(814) 736-4849			
_					
5.	Mining Informati	on: Coal⊠ ′ Non-Coal 🗌			
		lucted by:lohnstown Coal & Coke Co. or Port			
	Sour		entonstration for Indian	a and Can	nbria Counties /
	<ul> <li>b. Date of Last</li> </ul>	Mining: ~1954 /			
		ce: Portrait of a Town, Portage Pennsylv			THE STATE OF THE S
	c. Did the curren	t surface owner participate in or exercise control o	ver the mining operation	n which n	ecessitates
	this reclamatio	n work?	Yes 🔲	No 🔀	
	Source	e: Phone conversation with John C. Nie	cholson (1/30/2015) /		
6.	Bonding Informat	ion:			
	a. Have bonds ex	or been posted for the affected property?	Yes 🗀	No ⊠	I
		bonds been forfoited and collected?	Yes 🗍	№ 🛱	Amount:
		im permitted site?	Yes 🗍	No 🔯	
		by permitted site?	Yes 🗍	No ⊠	
		arety become insolvent?	Yes 🗍	No I	
	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			т. С	
	Date of Insolv	ency:	Source:		
	Dia of Hauti				
7.	fe this an AMI	Abatement and Treatment Program Project?	Yes 🖂	No 🗀	
7	13 1113 221 /11711	Addictional Islanticity (10grant 210grant	1 W 🔼	110 L_	
	The in this au	alified hydrologic unit proposed to be the subject of	& AMD mitigation over	onditures i	hu tha
	Commonwealt		qxə nonagının cuma x Yes 🏻	No []	by Ins
	Сопицонумени	n c	[ (C) [ (A)	NO [	
	then mades and	nat Commonwealth program?BAMR Set-Asid	. Pondo Administrad	heavel D	Cn.
	11 50, thuch 141	iar communicami biostanti. Tivilik Zeravia	e Leinitž vorumansierėta	rife Suffer 15	<u> </u>
8.	Ya thana aqueir	wine communicities for real-matien by the forme			
٥.		uing responsibility for reclamation by the forme	Yes		
	аррисаоте там	or as a result of bond forfeiture?	ies 🗀	№ 🔀	
9.	Curanican of th	- Candition An active shaminal (sectment also			. AND discloses of
у.	this site. Altho	e Condition: An active chemical (reatment plan	it project is proposed to	or the larg	e ViviD oischarde at
		ugh the historic name, "Miller Shaft Discharge", is			
	emanates from	the abandoned deep mine complex known as the	OTTAGE 112/4 ON THE UD	ber Killar	ning Coal Seam, This
	discusted acco	unts for approximately 13.4% of the AMD pollution	an iosa an ios hatis Co	nomaugh I	CUVER.
	1				
10.	How does the	condition affect the environment, prevent the benef	ficial use of land and w	ater resou	rces, or endanger the
	public health a	nd safety? The Conemaugh River is severly deg	raded by AMD dischar	ges from	epandoned mine sites. This
		one of the largest in the watershed. Downstream re			vater pses are adversiey
	imspeted by	the present condition. Biological resources are als	o dramaticaly impacted	,	
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			/ /	_	<i>y</i>

Based upon the foregoing summary of facts, I have concluded that:

- A. The property referred to above was mined for coal or affected by coal mining processes; and
  - B. The property referred to above was:
    - mined prior to August 3, 1977, left or abandoned in either an unreclaimed or an
      inadequately reclaimed condition and there is no continuing responsibility for
      reclamation by the former mine operator, permittee or agent of the permittee
      under applicable federal or state law, or as a result of bond forfeiture; or
    - mined and left unreclaimed or inadequately reclaimed after August 3, 1977 but before July 30, 1982, and funds for reclamation or abatement available pursuant to a bond or other form of financial guarantee or from any other source are insufficient to provide for adequate reclamation or abatement at the site; or
    - 3. mined and left unreclaimed or inadequately reclaimed after August 3, 1977 but before November 5, 1990, the surety of the mine operator become insolvent during such period, and as of November 5, 1990 funds immediately available from proceedings relating to such insolvency or from any financial guarantee or other source are insufficient to provide for adequate reclamation or abatement at the site.

and

- C. If the property being considered for reclamation or abatement is eligible under B.2. or 3. above, the site qualifies as a priority 1 or 2 site pursuant to Section 403(a)(1) and (2) of the Surface Mining Control and Reclamation Act of 1977 (30 USC 1233). Further, the Department and the Office of Surface Mining will seek reimbursement to the Abandoned Mine Land Fund for reclamation costs in excess of the bonds forfeited for the site as described in 30 CFR 874.12(g) or
- II. In case of an Acid Mine Drainage (AMD) Setaside Program Project, the site:
  - contains any of the priorities stated in Section 403(a) of the Surface Mining Control and Reclamation Act of 1977 (30 USC 1233) after September 30, 1995; and
  - is proposed to be subject of expenditures by the Commonwealth to abate or treat AMD; or
- III. The surface coal mining operations took place on lands eligible for remining pursuant to Section 404 of the Surface Mining Control and Reclamation Act of 1977 (30 USC 1234), in accordance with 30 CFR 874.12 (h).

My conclusion is predicated only on an analysis, based solely on the foregoing summary of facts, of statutory liability against companies or persons in the capacity of "mine operators" and does not address the question of statutory or common law liability against "landowners" who own an abandoned mine.

As a result of my conclusions in the preceding paragraphs, it is my opinion that the property referred to in the foregoing summary of facts qualifies and is eligible under 30 C.F.R. §874.12 or §876.12 to receive funding by the United States Department of the Interior, Office of Surface Mining toward the accomplishment of reclamation activities.

**Date** 

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Commonwealth of Pennsylvania